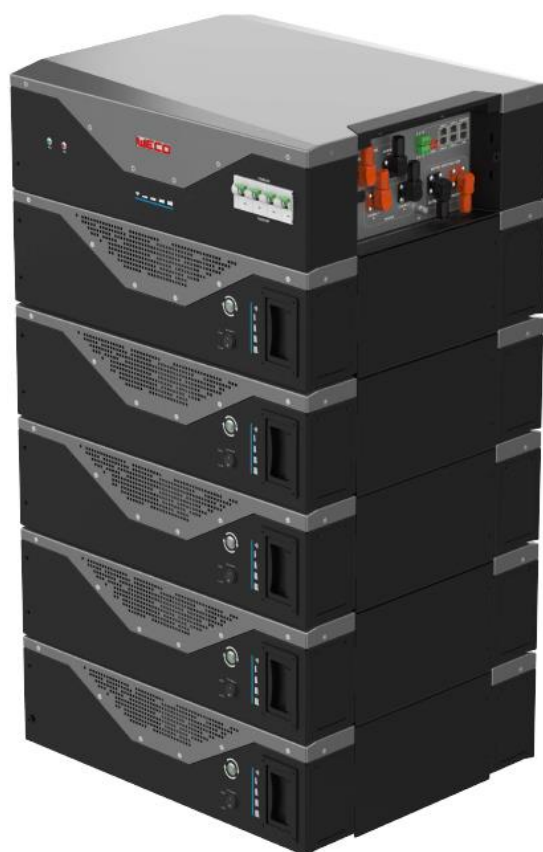




## Installation and User Manual



# WECO 5K3-XP

**EUROPE VERSION V**

LOW VOLTAGE & HIGH VOLTAGE

## ATTENTION

**THIS MANUAL MUST BE READ ENTIRELY EVEN IF YOU USE THE 5K3XP AS HIGH VOLTAGE YOU MUST READ ALSO THE LOW VOLTAGE SECTION**



**ATTENTION:** The battery could explode and/or be severely damaged if dropped or Crushed. Never install the battery if the battery appears damaged.



**ATTENTION:** Appropriate mechanical lifting equipment must be used since the Battery Module weighs 126.3Lbs / 57.3 kg



**ATTENTION:** The battery may explode or catch fire if exposed to open flames or other extreme sources of heat.

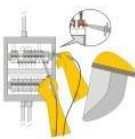


**ATTENTION:** The battery terminals must be disconnected before commencing any work on the battery.



**ATTENTION:** This battery can accumulate parasite current. Do not touch the B+ and B- terminals. Always check the B+ and B- terminals with a voltmeter.

**Always ensure that there are ZERO volts present on the terminals before performing any operation on the battery, the HV FAST terminals must have their rubber protections in place all the time, and remove them only when ready to connect the HV cables.**



**ATTENTION:** Always wear Individual protection devices, use insulated tools, and follow the safety plan of this manual.



**At end of life, these batteries must be disposed of properly by a certified professional company.**



**Do not open the battery cover for any reason.**

**Opening the battery is a prohibited and potentially dangerous operation.**

**Do not short the battery terminals as this may cause fire or explosion.**

**Do not use charging devices, cables, connectors, fuses, switches not approved by WeCo.**

**The battery and its connections such as cables, switches, fuses, bus bars etc. they must be inspected, cleaned, tightened every three months or whenever necessary also in consideration of the environmental conditions and or stress of use of the system**

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## Statement:

The information and guidance contained in this manual is related to the **WECO 5K3-XP** Stackable model of battery. This manual contains two sections:

**Section 2 is for LOW VOLTAGE APPLICATION**

**Section 3 is for HIGH VOLTAGE APPLICATION**

In case of product upgrades or other reasons, this document will be adjusted accordingly. Unless otherwise agreed, this document is intended to be used only as a guide, and all statements, information and advice in the documentation shall not constitute any express or implied action in contradiction to local regulations or standards.

For more information, please contact us.

The official information and the latest data sheet are available on [www.wecobatteries.com](http://www.wecobatteries.com)

It is essential that the Battery Module is equipped with the latest firmware version available. New batteries are equipped with the latest Firmware Version, however before commissioning please check via Bluetooth or WiFi APP the latest FW release, or search it on <https://wecobatteries.com/download-area/>

From time to time, firmware will be updated to improve the functionalities and battery capabilities.

The latest version of the firmware is always available free of charge and can be updated by your local installer. You can always contact [service@wecobatteries.com](mailto:service@wecobatteries.com) for additional information on the upgrade procedure.

### NOTICE:



This Battery Module is designed to be used indoor

The STANDARD IP20 degree of protection does not allow installation in outdoor environments even if sheltered from the weather.

The Battery Modules must be stored indoors in a clean, dry, cool location in a limited access area.

**DO NOT OPEN THE BATTERY COVERS DO NOT REPAIR DISMOUNT OR DISASSEMBLE ANY PART OF THE BATTERY  
DO NOT OPEN THE BATTERY COVER AS THIS OPERATION FORBIDDEN**

## Preface:

Thank you for choosing our product.

We will provide you with a high-quality product as well as reliable after-sale service. To protect against harm to both personnel and the product, please read this manual carefully.

This manual provides detailed information on operation, maintenance and troubleshooting of the product as well as health and safety advice.

## Declaration:

The manufacturer holds the right of final explanation of any content in this manual.

The Battery Capacity is intended to be 5,3kWh in the range 100-0% of the BMS.

The capacity is not constant at every cycle and may vary based on many factors, the energy degradation is not constant over the time or cycles and is heavily affected by the temperature, C-Rate and DoD (depth of Discharge)

The performance Limited Warranty Documents sets the parameters to obtain the best performances from the battery

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### ATTENTION

The release of `` critical updates '' implies the mandatory installation of the FW within 60 days in order not to lose the right to the warranty, see Limited Warranty conditions

## System Design

System Design is the process of defining the architecture, components, modules, interfaces and load data for a system to satisfy specified requirements.

For a solar energy system, these components are the PV modules, inverter/charge controller & batteries, as well as the different interfaces of those components.

## Battery Operation

There are several factors that affect the operation of the battery that could impact its ability to deliver capacity and life expectancy.

### Storage

Battery Module shall be stored in original packaging, in a clean, level, dry, cool location indoors.

Recommended storage temperature is 77°F / 25°C

The battery can be stored in the range of -4°F to +113°F / -20°C to +45°C but it requires an inspection\* and recharge\*\* every three months (max charging current is 0.1C to recover from low voltage status during the storage period).

Max SoC storage is 50%.

\*Inspection parameters – identify the State of Charge (SOC), look for any alarms and address accordingly, look for physical damage to the Battery Module. \*\*Charge at 0.1C and not more than 50% SOC. If shipped by sea, you must refer to the UN38.3 standard, if by road, refer to the local codes.

### Temperature

Many chemical reactions are affected by temperature, and this is true of the reaction that occurs in a storage battery.

The chemical reaction of a Li-Ion is slowed down by a lowering of the electrolyte temperature that results in less capacity.

A battery that will deliver 100% of rated capacity at 77°F / 25°C will only deliver approximately 75% of rated capacity at +50°F / +10°C

At temperatures down to +19.4°F / +7°C the charge current may be limited to 0.1C depending on other factors, however at temperatures below +19.4°F / -7°C charging is restricted by the BMS.

As part of the Performance Warranty, Charge and Discharge shall be in the range +68°F to +77°F / +20°C to +25°C Any usage outside this range is not covered by Performance Warranty.

### Depth of Discharge (DoD)

Depth of discharge is a function of design. The deeper the discharge per cycle, the shorter the life of the battery. A cycle is a discharge and its subsequent recharge regardless of depth of discharge, it considers the energy IN and OUT

The lower the DOD value, the higher the battery longevity and the capacity retention over the time.

### C-Rate

Value of the Current used to charge and discharge the battery is expressed in C (1C = 100A, 0.1C = 10A in case of the 5K3 100Ah battery)

### Charging (and discharging)

Most battery capacity/life issues can be traced to improper charging. Improper charging settings may lead to an overcharging or undercharging condition, any wrong charging process will affect the life of the battery or its ability to retain energy

The lower the C-Rate of the charging/discharging process the more the battery will benefit from long term performance.

### Manufacturing Warranty

Although the BMS of the battery allows a wide range of use, both in terms of temperature and charging currents, this should not be construed as an implicit authorization to use the battery at these levels.

For the purposes of the Performance Warranty, it is mandatory that the battery is used within the range of temperature and charge/discharge current, and Depth of Discharge indicated in the Performance Warranty.

See Limited Warranty Document

### Performances Warranties

It is an additional Warranty and only apply to batteries connected via BMS line to an approved inverter, the working parameter of the battery must remain within the performance warranty terms

Any other use, even if permitted by the BMS ranges, is not covered by the Performance Warranty

See Limited Warranty Document

## Product Overview



The WeCo 5K3-XP is a Stackable Battery Module with a DUAL VOLTAGE module that can be used in a Low Voltage configuration or in a High Voltage configuration.

For LOW VOLTAGE (48.5-58.4 Vdc)\* Configuration Refer to Section 2

For HIGH VOLTAGE (80/200-750 Vdc)\* Configuration Refer to Section 3

\*Voltage ranges are estimates only as they always depend on interactions with other devices and ambient conditions.

## Information in this Manual

### About this Manual

This manual relates only to the 5K3-XP (EUROPE VERSION) Stackable Battery Module. Only trained and authorized personnel should install, troubleshoot, or assist WECO in local repairs of these Battery Modules. This manual should be reviewed in its entirety for proper storage, installation, and operation of the Battery Module.

### Use Range and Voltage Range

This installation guidance applies for the High Voltage and Low Voltage Inverters.

Make sure to use the correct inverter charging parameters before connecting to the battery.

Each WeCo 5K3-XP Battery Module has two different circuits and depending on the inverter voltage range, the installer must choose the correct battery configuration for that range, never use the LOW VOLTAGE screw terminal for serial connection, **never use the HIGH VOLTAGE terminal for LOW VOLTAGE connection or to recharge the battery as the HV CIRCUIT on the Battery Circuit is not protected by contactor or MOSFET for Overvoltage** (This protection function is made by the HV BOX)

HV BOX for EU (EMEA VERSION) is designed to operate from 80 up to 750Vdc, if you need a HIGH Voltage HV BOX XP please order the HV BOX XP type B (EU type B version with Voltage Ranges starting from 150Vdc to 1000Vdc)

## Additional Information

Product specifications subject to change without notice.



### IMPORTANT NOTICES:

HV BOX (EMEA VERSION) has a minimum startup voltage of 80 Vdc, (two 5K3XP modules in serial connection) however it is suggested to use a minimum of four modules to have an adequate buffer of energy to prevent low voltage shutdown of the HV BOX during a long period of the inverter on standby, or due to solar charger inactivity.

The Start Up of the Inverters is typically above 100Vdc, make sure to consider the Inverter Battery Voltage Range Before setting up the battery Cluster.

The HV BOX can turn on with a minimum of 80Vdc however it is mandatory to comply with the inverter Nominal Voltage. Below 80Vdc the HV BOX will shut down and the safety protection cannot be granted.

As HV system the cluster total usable energy might be reduced due the imbalances between modules, always consider to fully balance the single modules before composing the HV cluster to maximize the energy usage of the cluster

#### NOTE:

A difference of 0,5V between modules connected in series can result in over 40% of less usable capacity due the BMS intervention for Higher or Lower voltage limit of the single module into the HV CLUSTER.

## Symbols meaning



### CAUTION:

CAUTION represents hazardous situations which can cause injuries if not avoided.



### NOTICE:

NOTICE represents the situations which can cause damage to property if not avoided.



### INFORMATION:

INFORMATION provides tips that are valuable for optimum installation and operation of the product

**INFORMATION: HV BOX model LV/HV is not compatible the XP BATTERIES MODEL and Vice-versa**

## Battery Module Overview

INFORMATION provides tips that are valuable for optimum installation and operation of the product.



RUN BUTTON

POWER SWITCH

OPERATOR PORT

CONNECTION HUB PROTECTION PLATE

UPPER REMOVABLE BRACKET

WALL BRACKET

LOWER REMOVABLE BRACKET

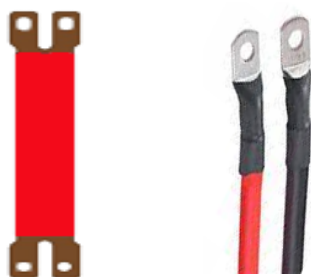
REMOVABLE HANDLES

STRUCTURAL FEET

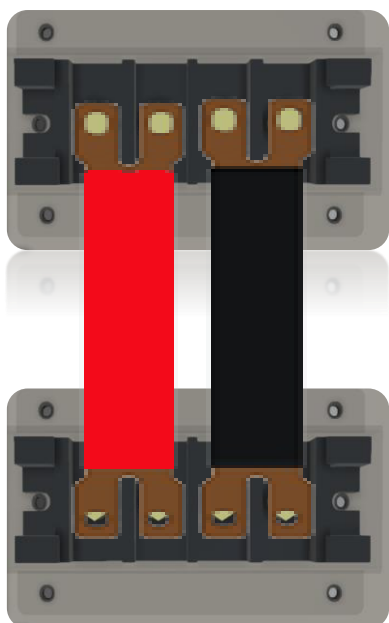


**ATTENTION:**  
**THE BATTERY IS DUAL VOLTAGE –**  
**IT CAN BE INSTALLED IN EITHER A HIGH VOLTAGE CONFIGURATION OR A LOW VOLTAGE CONFIGURATION,**  
**BUT NEVER AT THE SAME TIME.**  
**BE AWARE OF THE DIFFERENT CONNECTION METHODS AND THE SPECIFIC USE OF THE TERMINAL**  
**CONNECTORS.**

**LOW VOLTAGE ONLY**  
**SCREW TERMINAL**



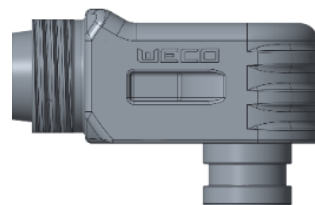
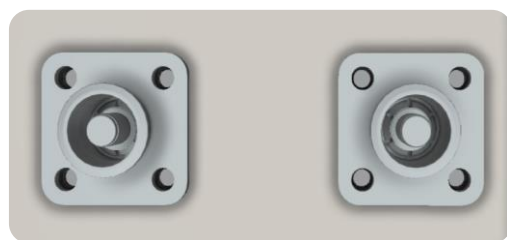
**LOW VOLTAGE**  
**PARALLEL CONNECTION**



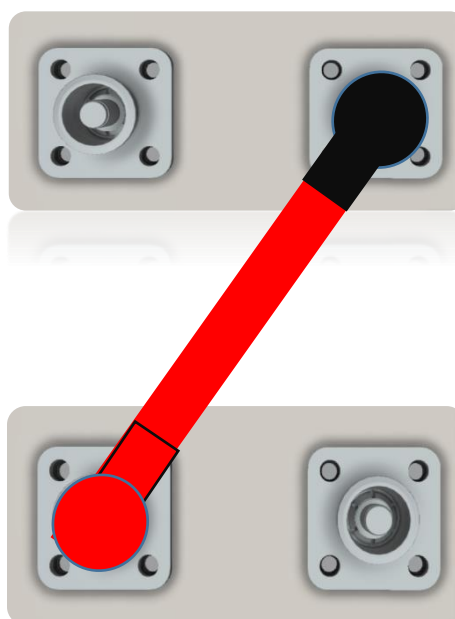
**Safety Warnings and Notifications**

Installation environment requirements: The WeCo 5k3 XP dual voltage Battery Module is designed for household/commercial purposes. For installation, it must be installed in a location complying with IP20 (IP 55 or 65 are

**HIGH VOLTAGE ONLY**  
**FAST CONNECTORS**



**HIGH VOLTAGE**  
**SERIAL CONNECTION**



available on request). Installations in locations that do not comply with IP20 may cause failure and/or damage to the product, in which case the product warranty will become void.

Never change or replace HV or LV connectors or cables with parts not approved by WeCo.

Do not change the cables with cables having different length or cross section, under any circumstances

### **Safety Guidelines**



#### **CAUTION:**

Adequately insulated tools as defined by IEC 60900:2012 "Standard Specification for Insulated and Insulating Hand Tools" shall be used at all times to ensure battery terminals are not short circuited.

All electrical connections on the WeCo 5K3-XP Battery Module shall be made only by qualified personnel.

When installed and operated in accordance with this manual, the WeCo 5K3-XP Battery Module will perform in a safe and reliable manner in accordance with the battery operating specifications.

Subjecting the battery to an unsuitable operating environment or to damage, misuse or abuse may result in health and safety risks such as overheating or electrolyte smoke potential. All personnel must comply with the safety precautions and observe all warnings as detailed in this document. If any of the safety precautions or procedures detailed in this manual are not fully understood by the reader, the reader must not perform any operation on the battery until they have contacted the WeCo technical service representative for clarification and confirmation of understanding of the correct procedure.

The safety guidelines included in this document may not include or consider all the regulations in your area of installation/operation. When installing and operating this product, the installer must review and consider applicable Federal, State and Local laws and regulations in accordance with the industry standards of the product.

Installation personnel shall not wear metallic objects, such as watches, jewelry and other metal items when performing installations. Do not store un-insulated tools in pockets or tool belt while working in vicinity of battery to avoid short circuits and personal injuries.



#### **CAUTION:**

The weight of an individual WeCo 5K3-XP Battery Module is 126.3 lb /57.3 kg. Please use original packaging and follow all safety precautions if the Battery Module is to be moved, to avoid damage to the product and personal injury.

Relocating a battery to another system is not suggested as the aging and the differences in usage might affect the safety of the system when connected together. Always use new batteries, expansion of existing systems are allowed within 300 cycles or 1 year



#### **ATTENTION:**

The Typically high voltage configuration should have a minimum number of 4 modules in order to reach at least 200 Vdc in series.

However, the HV BOX XP type A can operate starting from 80Vdc, but only certain high voltage inverters can start with such low voltage

**WeCo recommends to operate for small scale ESS (up to 120 kWh) using the TYPE A HV BOX (80-750Vdc)**

**The typical Voltage HV Voltage is between 150 and 750Vdc however some inverter requires lower voltage ranges, so the TYPE A HV BOX is still suitable in the range 80~ 750Vdc)**

**For Commercial Scale applications the most common Voltage Range is between 150 and 1000Vdc (17 5K3 XP in serial connection) this voltage ranges requires the TYPE B HV BOX (150~1000Vdc operative range)**

**Make sure the String Voltage does not exceed the inverter max Voltage to avoid major damages.**



#### **ATTENTION:**

The maximum number of modules that can be stacked is 8 on each tower (due to the tower height and stability) and the maximum number of modules composing an HV string must not exceed the HV BOX nominal input Voltage.

As a serial connection is possible to connect up to 12 modules in series distributed in two towers under the same HV BOX type A and up to 16 modules in serial connection under the HV BOX type B

Before stacking the modules make sure the support surface is strong enough to support the weight, always consult a local civil engineer before installing.

## Warning Statements



### Lithium Iron Phosphate (LiFePO<sub>4</sub>) Battery or Cell DANGER

#### Hazard Statement

The materials contained in this product may only represent a hazard if the integrity of the cell or battery is compromised; physically, thermally, or electrically abused. The below are the hazards anticipated under those conditions: Causes skin irritation. Causes serious eye irritation. May cause an allergic skin reaction. Causes damage to organs (Bone, teeth) through prolonged or repeated exposure. Very toxic to aquatic life. Harmful to aquatic life with long lasting effects.

#### Precautionary Statement

##### Prevention

Do not breathe dust. Do not eat, drink or smoke when using this product. Wear protective gloves/protective clothing/eye protection/face protection. Wash thoroughly after handling. Contaminated work clothing must not be allowed out of the workplace. Avoid release to the environment, read the MSDS of the 5K3 model before installing.

##### Response

If on skin: Wash with plenty of water. If skin irritation or rash occurs: Get medical advice/attention. Take off contaminated clothing and wash it before reuse. If in eyes: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. If eye irritation persists: Get medical advice/attention. Get medical advice/attention if you feel unwell. Collect spillage.

##### Storage

Store as indicated in the Storage section of this manual, do not exceed one year without an inspection via Bluetooth debug APP or via PC software to monitor the status of charge. Storage temperature affects the SOC retention, if your storage temperature is not within 15 and 30 degrees the self-discharge might be faster than 1-2% a month. Consider these factors in your storage strategies

##### Disposal

Dispose of contents/container in accordance with local/regional/national/international regulations. Always contact a professional company to dismount and dispose the battery.

#### Supplemental information

Under normal conditions of processing and use, exposure to the chemical constituents in this product is unlikely. The chemicals are contained in a sealed aluminum housing, while the cells are secured into a steel enclosure. Risk of exposure occurs only if the battery is mechanically, thermally or electrically abused. If this occurs, exposure to the electrolyte solution contained within can occur by inhalation, ingestion, eye contact and skin contact.

Additional Notes: CAUTION: Do not open or disassemble the battery. Do not dispose in fire, mix with other battery types, charge above specified rate, connect improperly, or short circuit, which may result in overheating, explosion or leakage of cell contents. Do not open or disassemble. Do not puncture, deform, incinerate or heat above 85°C /185°F. Keep away from heat/sparks/open flames/hot surfaces. - No smoking.

Do not wear metallic ornaments

Always use protective personal devices and personal protections against electrical shocks, impacts and ejections.

This product is a "Hazardous Chemical" as defined by the OSHA Hazard Communication Standard.

Additional information is given in the Safety Data Sheet.

FOR NORTH AMERICA>Emergency Number USA/Canada: CHEMTREC (800) 424-9300, Outside USA 1 (703) 527-3887

FOR EUROPE> Emergency Number for EUROPE/Africa/ASIA: Emergency: +39 055 0357960

## General Preparation

Before Installation:

Ensure that all the modules are turned OFF.

Ensure the enclosure is free from damages dents or any deformations caused by impacts.

Battery installation location should be at least 20m away from sources of heat, protected from any source of sparks, free flames and any other sources of extreme temperature.

Battery connecting cables shall be as short as possible to prevent excessive voltage drops.

Battery installation must be away from any GAS, FUEL or any INFLAMMABLE GAS OR LIQUID. The internal contactor and electronic devices can cause internal sparks during the normal usage

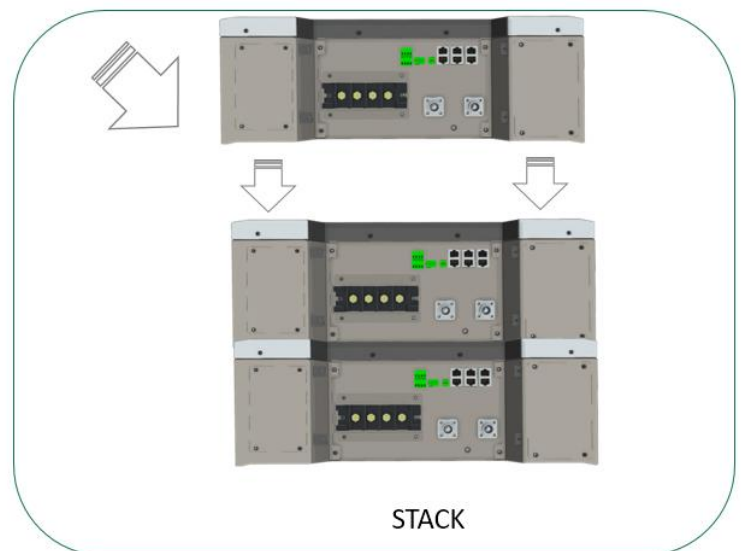
Batteries with different capacity, different type/model or design or from different manufacturers shall not be connected together.

1. **Before connecting the battery, the battery positive and negative poles shall be carefully checked to ensure correct installation.**
2. **The installation location must be on a flat level surface, in a dry, clean and protected room, away from water and humidity.**



The mechanical installation method for the WeCo 5K3-XP Battery Modules can be considered “conceptually” the same for HV and LV configurations, the operator must read this manual in full.

Before starting any operation on the battery, make sure to position the modules in their final position and structurally fix all the modules that make up the system on a previously verified surface.



The wall mounted bracket is intended to be used only for low voltage applications

Stack Mounted configuration is suitable for both LV and HV configuration

**The installer who intends to install the WeCo 5K3-XP Battery Module in the HV configuration should read this entire manual including the LV configuration information contained in this manual**



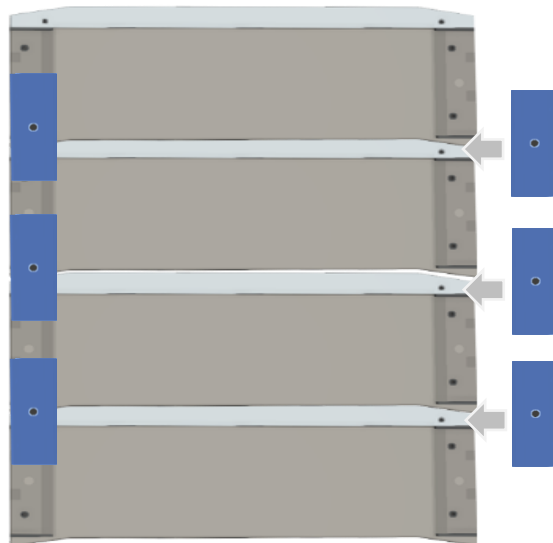
**ATTENTION:**  
**STACKABLE INSTALLATION INFORMATION**

The stack configuration shall be concluded by interlocking the modules by using the module feet as shown below. Always secure one module to another before completing the tower.

Loosen the feet and interlock the modules by using the screws of each foot by installing across the two modules.



Use the two screws to fix the feet across the modules  
The screw holes are on the side of the battery



Install the feet across the modules





When operating in stack mode, remove the upper (trapezoidal) front part from the Battery Module to allow the cables to pass through. The front plate must be reinstalled to protect the cables after the installation is complete.

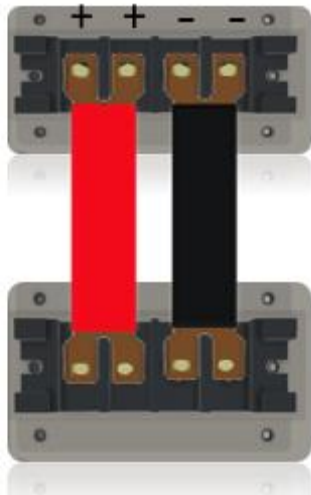


**ATTENTION:**

The WeCo 5K3-XP Battery Module has two terminals for connecting the power supply. The installer must pay the utmost attention to the respective functions.

LOW VOLTAGE

PARALLEL CONNECTION



HIGH VOLTAGE

SERIAL CONNECTION



The low voltage screw terminal only supports parallel connection with maximum voltage 60V  
 CAUTION> Connecting these terminals in series will cause serious damage to the battery  
**DO NOT CONNECT IN SERIES**

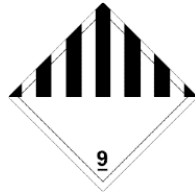
Fast Connector terminals only support series connections up to 1000Vdc (always check the HV BOX max Voltage)  
 CAUTION> Connecting these terminals in parallel will cause serious damage to the battery  
**DO NOT CONNECT IN PARALLEL**



## SECTION 1 - STORAGE & PRE-OPERATIONAL PROCEDURES

### 1.1 Storage - Transportation – Removing / Relocation of Batteries

- ✓ This Battery is considered DANGEROUS GOODS by the United Nations and must be treated accordingly.
- ✓ Each box comes from the factory with the below labels:



- ✓ This battery can only be transported and stored with the original approved carton box, Certified as per UN CLASS 9 Y80.
- ✓ This Battery must be stored in its original carton box in a dry and cool place. carton box is marked as below:



- ✓ The transportation and Storage State of Charge (SoC) shall not exceed 50%.
- ✓ The shelf period without recharging is 6 months, and then requires a quick charge up to 50% DoD. Charge at 0.1C and not more than 50% SOC. If shipped by sea, you must refer to the UN38.3 standard. If by road, refer to local codes.
- ✓ To preserve the performance and shelf life, this battery should optimally be stored at 77°F /25°F and @70% humidity.
- ✓ Acceptable storage temperature range of the battery is between +59°F and +95°F /+15°C and +35°C
- ✓ The self-discharge in the range of +59°F to +119°F /+15°C to +35°C is around 1% a month. Anything outside this range could exceed 10% a month.
- ✓ Do not store the batteries near sources of heat, vapor, gas, fuels, sparks or anything that could generate fire or explosion.
- ✓ Store inside and protect from water and moisture.
- ✓ Transportation of new and used or damaged modules must be in accordance with the UN 38.3 Regulation and with the Federal, State and Local regulations.
- ✓ If one or more working Battery Modules need to be removed or relocated, they must be marked as **USED BATTERY** (follow local rules).
- ✓ If one or more Battery Modules need to be replaced due to damage, they should be marked as **DAMAGED USED BATTERY** and follow any applicable procedures and all Federal, State and Local regulations.

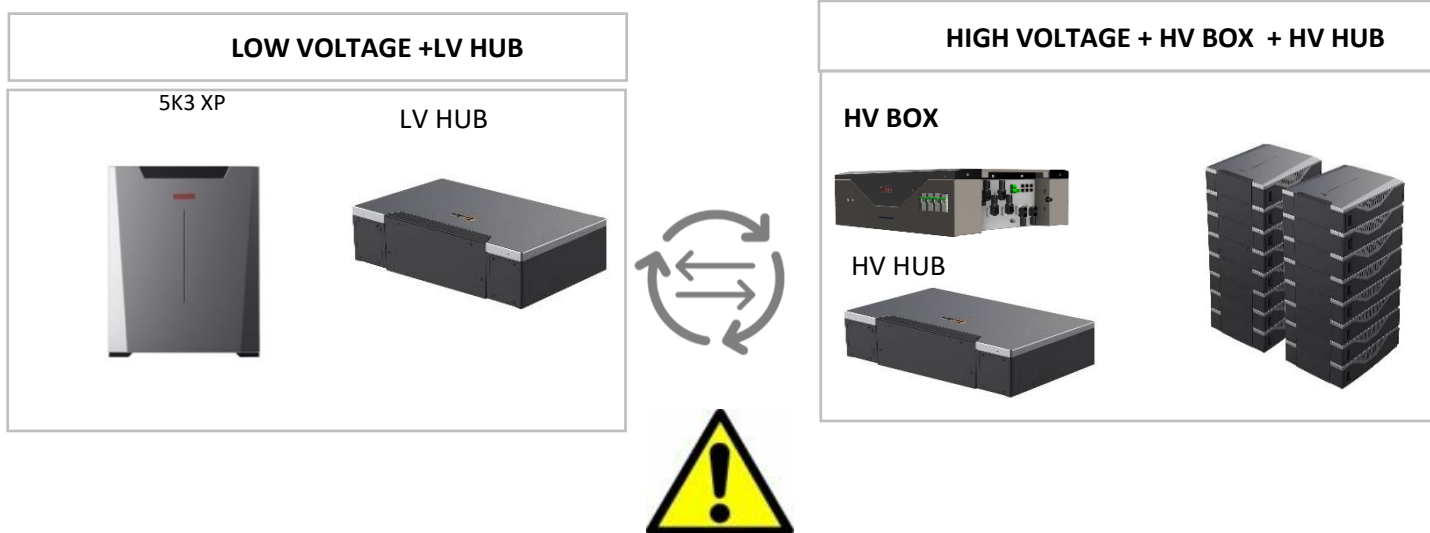


The installer approaching this battery model for the first time must understand the use and operation of its accessories.

The 5K3-XP Battery Module can be equipped with an auxiliary combiner such as:

- **LOW VOLTAGE HUB** 5K3-XP for Low Voltage configurations up to 105 batteries (7-Clusters x 15-Modules)
- **HIGH VOLTAGE HUB** 5K3-XP device for High Voltage configurations up to 750Vdc per Cluster using the TYPE A HV BOX  
Or up to 1000Vdc per cluster using the TYPE B HV BOX

*Or up to 1000Vdc per cluster using the TYPE B HV BOX*



Each device or accessory of the 5K3-XP will have a specific Firmware that manages the logic and interconnection functions between Battery Modules and devices.

It is therefore important to understand the operational and interaction concepts of the 5K3-XP battery within a more complex system.

5K3 XP

Firmware  
EU> 60.xx

LV

Firmware  
EU> 40.xx

HV BOX XP

Firmware  
EU> 70.xx

Firmware  
EU> 80.00

## 1.2 Module Unpacking and Handling

The battery is always delivered in WALL mode, and it is therefore necessary for the installer to make simple changes to install the STACK kit. Below are the installation phases.



**ATTENTION:**

**The battery must be lifted by four persons, using the four handles.**

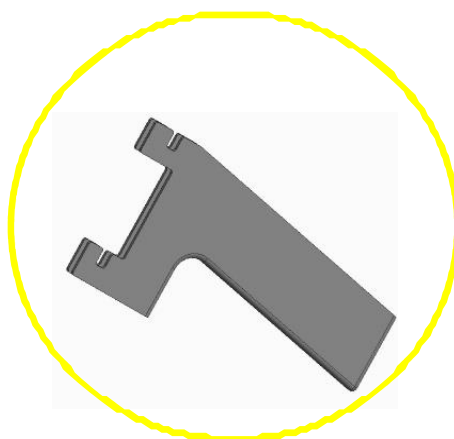
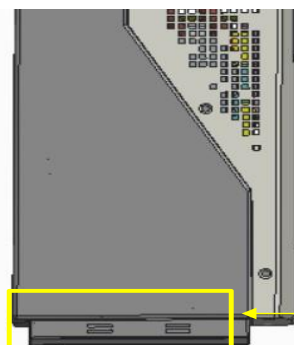
Two handles are built in and the other two are provided as temporary handles to be used as shown below.

Open the carton box, find the portable and retractable handles, position them and proceed with lifting.

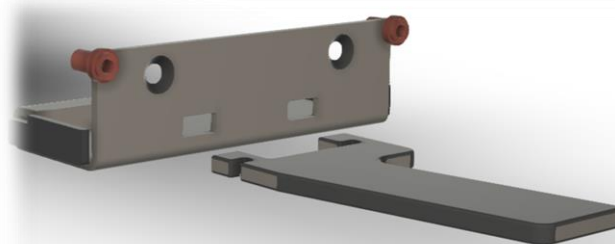


**ATTENTION:**

**The support feet are designed to slide by slightly losing the holding screws, put the feet into position then tight again the screws by using an ALLEN key to secure the feet before lifting the battery**



Loose the screws  
and adjust the  
foot position



Interlock the handles inside the feet holes

Lifting  
handles



Lifting  
handles

### 1.2.1 Package Information and System Configuration List

The battery Module is packed in cartons with accessories.

Upon receipt, review the configuration list carefully to make sure that the battery module and accessories are received in the correct quantities and type, and visually inspect to ensure that they are free from damage.

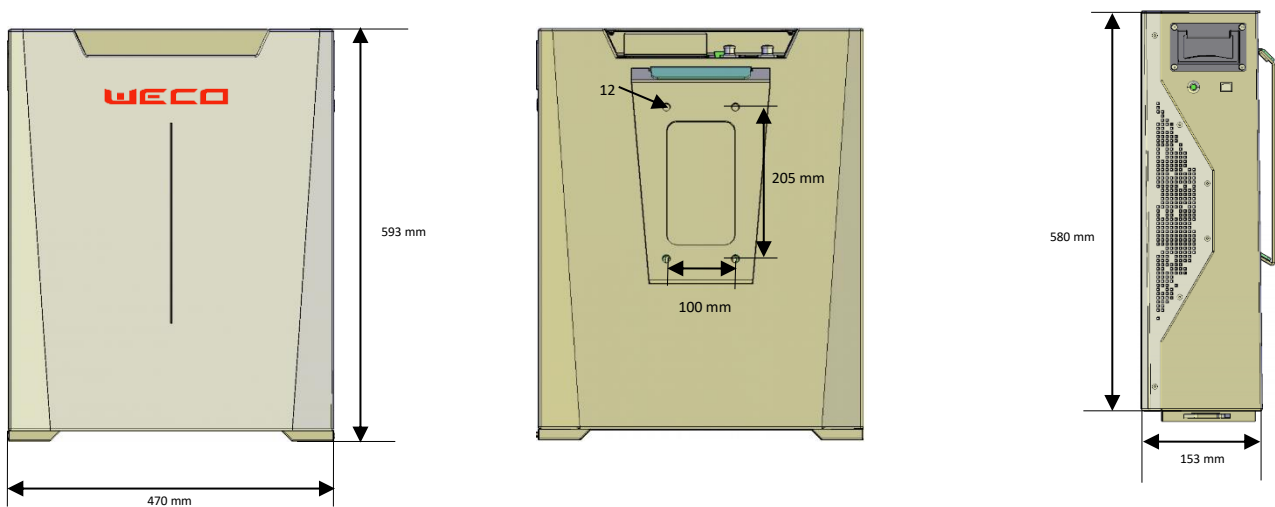
Refer to Section 2.1.3 for Low Voltage packing list and to Section 3.1.3 for High Voltage packing list. If battery is damaged and/or components missing, contact your local WeCo representative.

### 1.3 Wall Mount or Stack Mount Configuration



**NOTE:** The WeCo 5K3-XP Battery Module ships as standard in the wall mount configuration ( in some Countries the wall mounted kit is not include and needs to be ordered separately)

#### 1.3.1 Battery Dimensions\* (Wall Bracket)

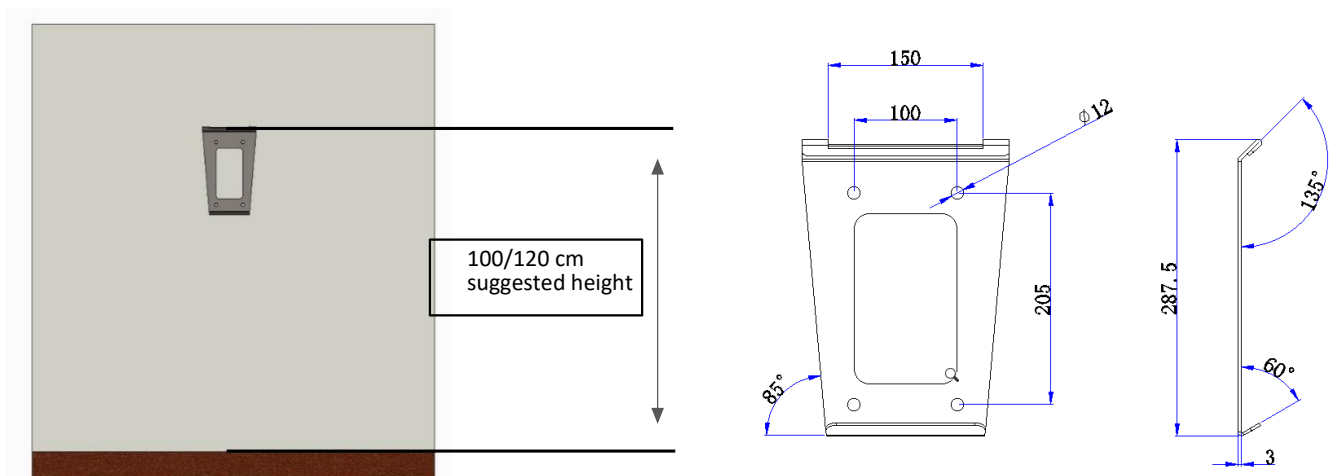


\*Dimensions are subject to construction tolerance +/- 1%

#### 1.3.2 Wall Mount

Step 1: Install the wall bracket by using the wall plugs and screws contained in the battery kit.

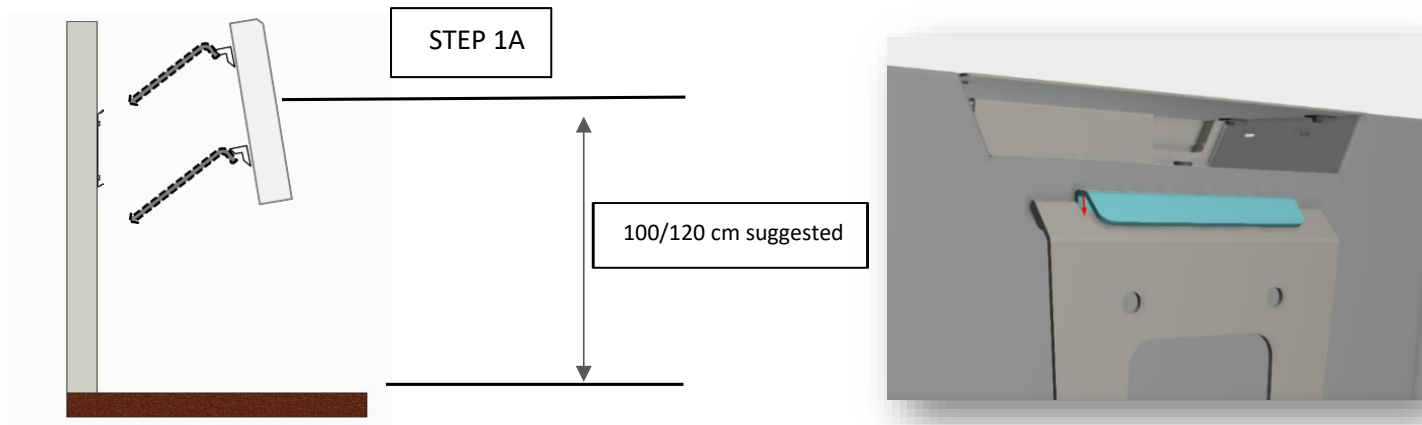
The wall must be inspected before proceeding with the bracket installation. A local civil engineer should assess the correct installation method, either wall mounted or floor mounted.





**ATTENTION:**

The Battery Module weighs 126.3 lb (57.3 kg) and must be installed with the help of a mechanical lift, and/or with at least two people equipped with suitable suction cups for mechanical lifting or lifting straps.



The Bracket must be installed on a flat and vertical wall capable to support the weight of the battery

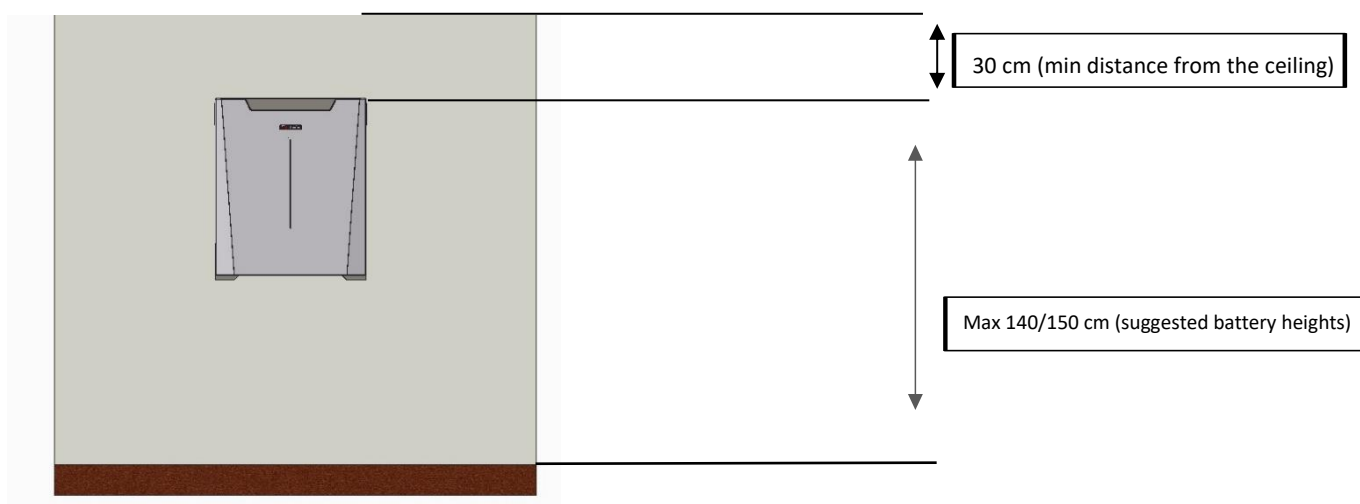
The steel bracket must be flush to the wall without any empty spaces between the wall surface and the back side of the bracket.

Make sure to have adequate space to install the battery before proceeding with the installation.

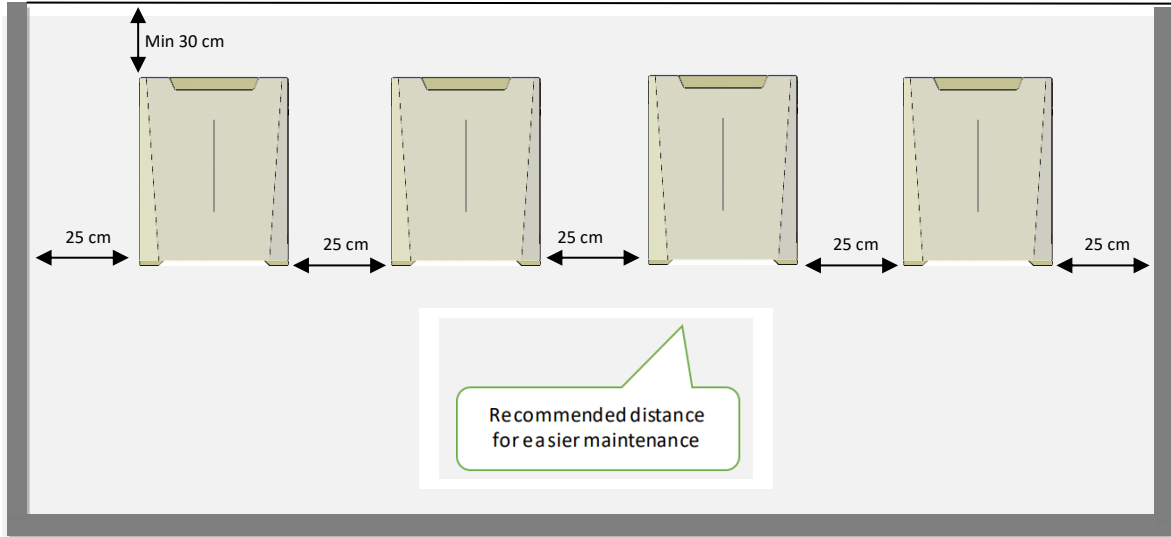
Step 2: Install the battery by fitting the back bracket of the module with the wall bracket interlocking.

This operation must be conducted with a mechanical lifting device and/or with at least two specialized installers.

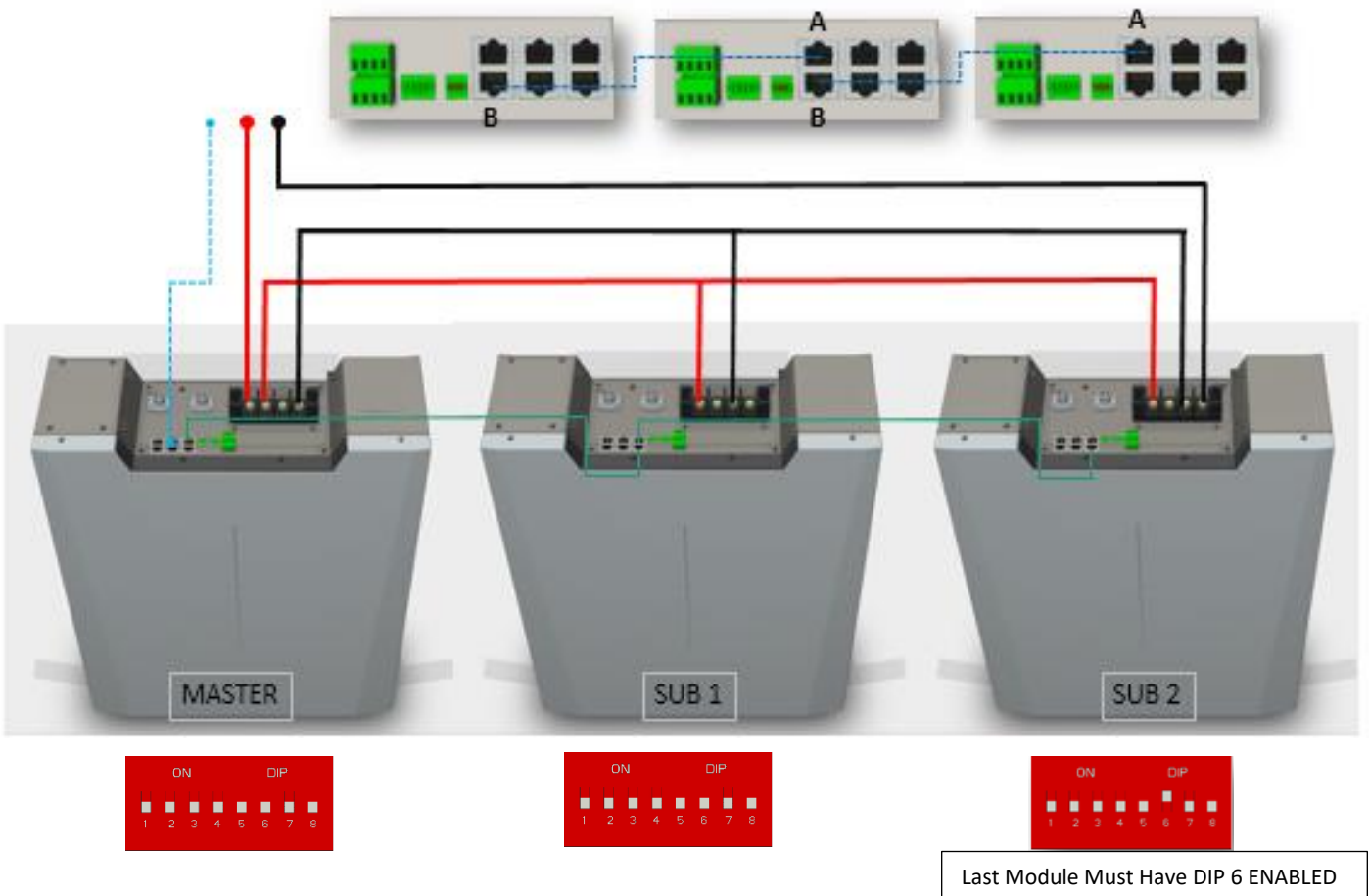
Make sure the Battery Module is stable and properly locked into the upper interlocking plug.



Step 2A: In case of multiple module installations, make sure to respect the distance between the modules and the ceiling.



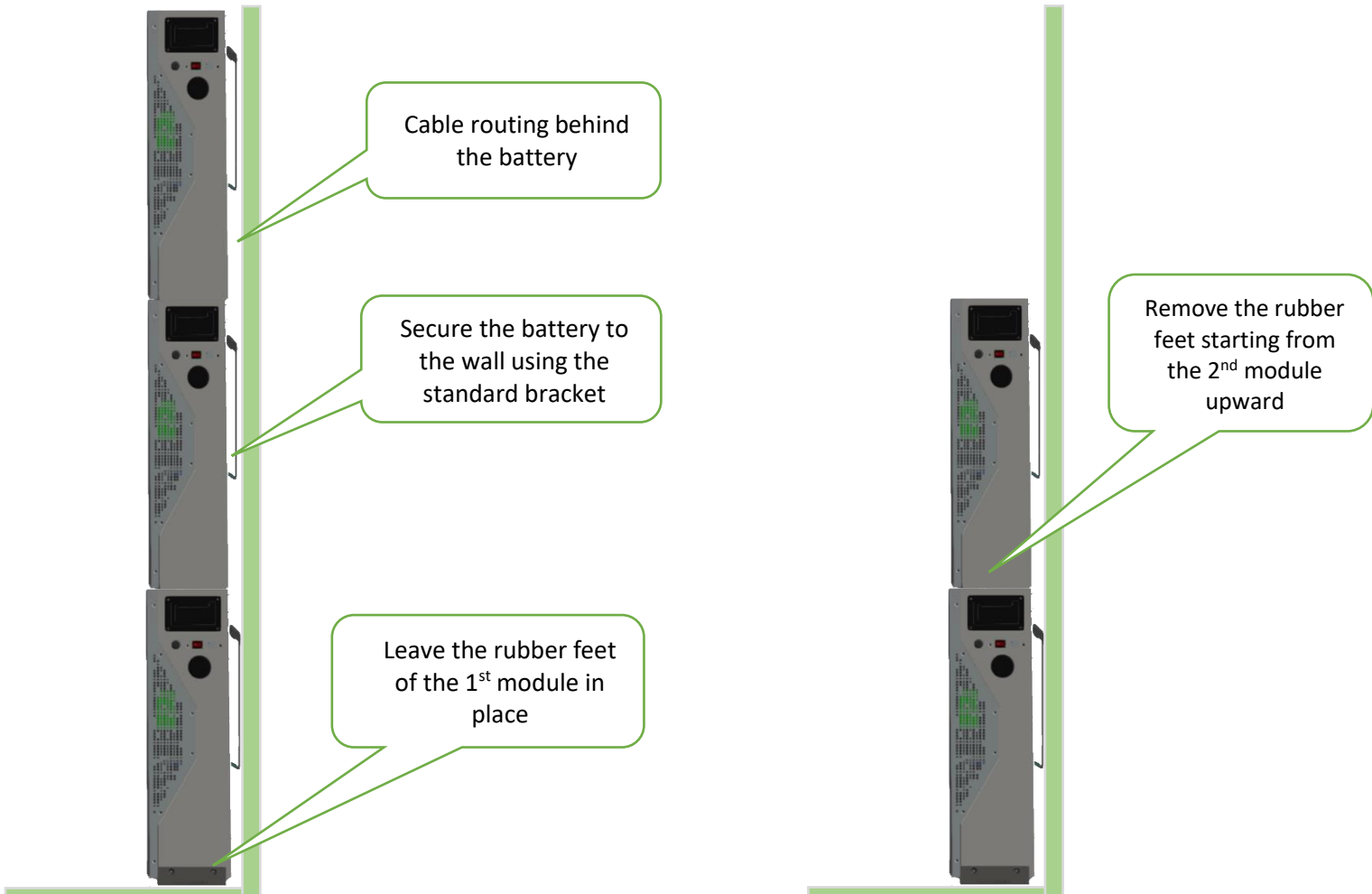
Example of a Floor or Wall Mounted battery cluster connected with power cables and data cables.



Note: In a single cluster configuration, there is no need to set the DIP switch on the master battery.

All DIP switches should be set to OFF with **The only exception being the last module which must have the terminator enabled, namely DIP6 set to ON (120 Ohm Resistor)**

Examples of a Floor or Wall Mounted battery cluster.



### 1.3.3 Stack Mount



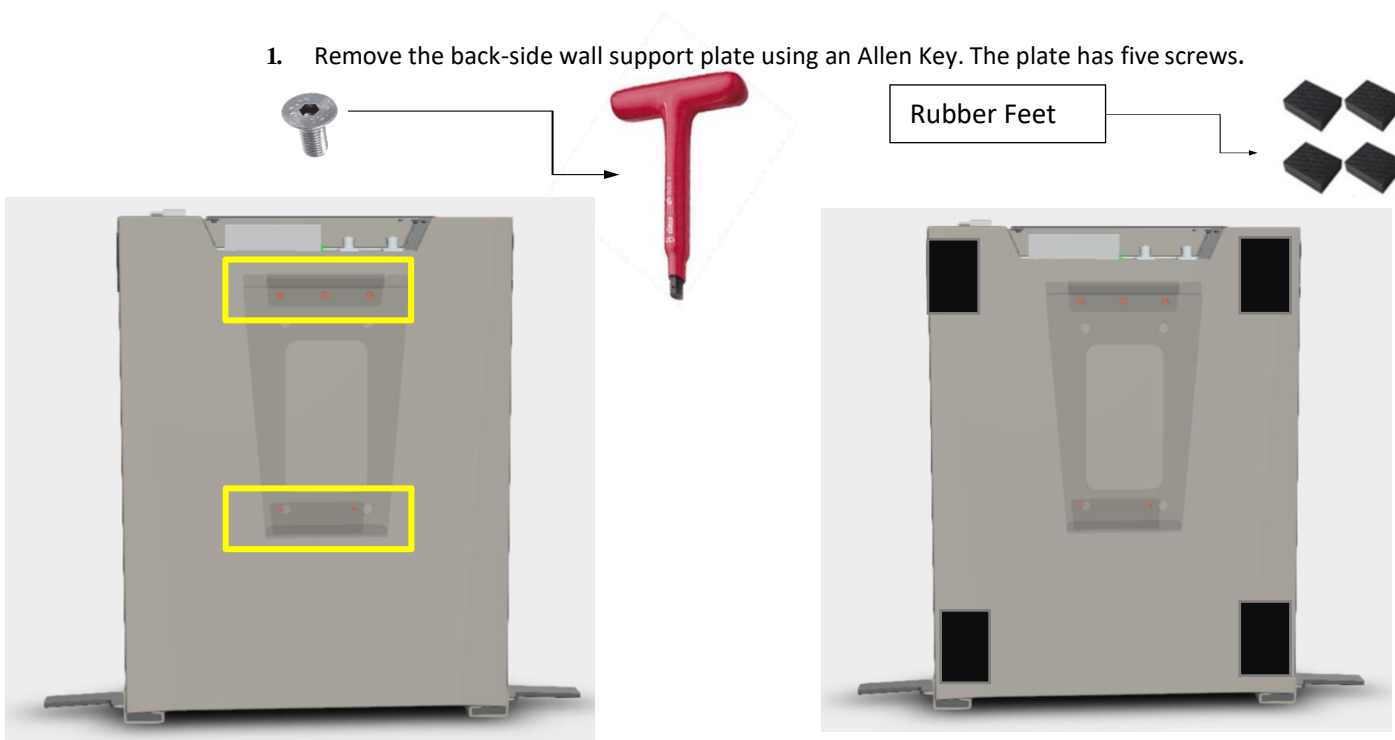
**ATTENTION:**

The Battery Module weighs 126.3 lb /57.3 kg (weight might vary according with the connection kit chosen) and must be installed with the help of a mechanical lift, and/or with at least two people equipped with suitable suction cups for mechanical lifting or lifting straps.

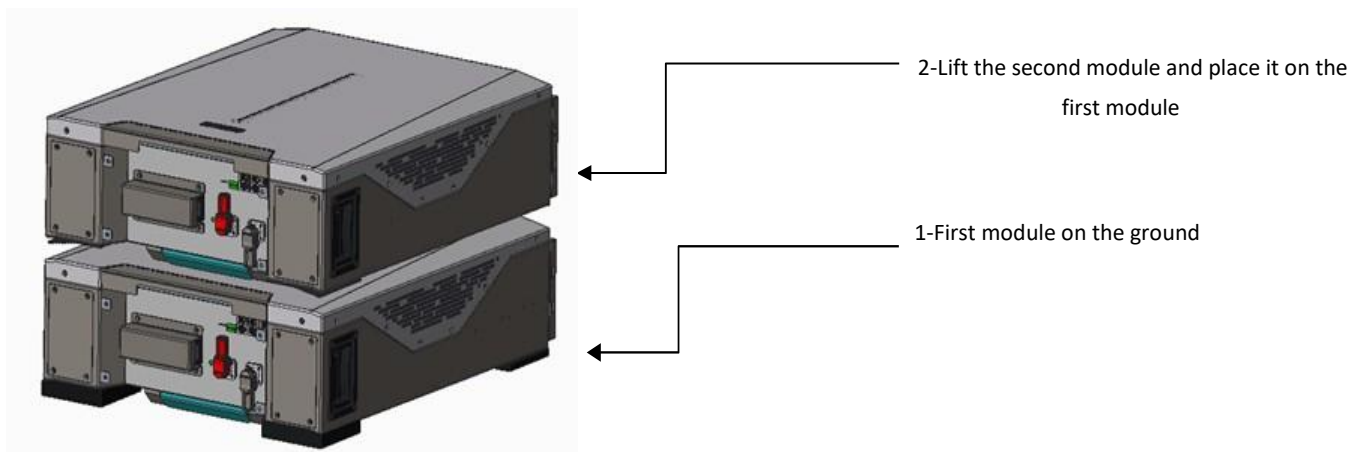
As previously stated in this manual, the 5K3-XP Battery Module comes as standard kit  
The Connection Kits or Cables Kits for LV or HV application may vary Country by Country, make sure to ask the box accessory.

To install in the Stackable configuration, the screws and brackets on the back of the battery module must be removed ( if installed)

1. Remove the back-side wall support plate using an Allen Key. The plate has five screws.



2. Once the wall bracket support has been removed, start stacking the second module on top of the first module laid on the ground by using the front retractable handles.







**ATTENTION:**

Before stacking the batteries, the installer must check the maximum permissible floor load. It is recommended that the installer obtains approval from a civil engineer.

For vertical ground mounting, the support surface of the Battery Module is distributed on 4 insulated supports (rubber pads), 8 x 4 cm each (dimensions of the rubber could be different Country by Country). Make sure to install a distribution plate or make a proper foundation to support the weight, if installed over the wall make sure the wall can support the batteries weight. Consider the seismic effect on the structures, consult a local civil engineer.

In case of horizontal installation, the installer must prepare an adequate distribution plate on the floor in order to make a safe and stable support for the battery stack.



**ATTENTION:**

Ensure the support and/or the floor surface is adequate to support the battery load.

WeCo Suggest to limit the stack to 5 modules however you can stack up to 8 if the support base/Floor can support the load of the stacked cluster of 5k3 XP

Interlocking the batteries each other and secure the cluster on the wall it is compulsory

Do not stack more than eight modules to avoid structural damages on the battery case.

In case seismic area please ensure the cluster on vertical structure. Consult with a local civil engineer



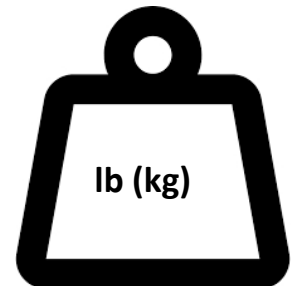
↓ 631.5 lb (286.5 kg)

↓ 505.2 lb (229.2 kg)

↓ 378.9 lb (171.9 kg)

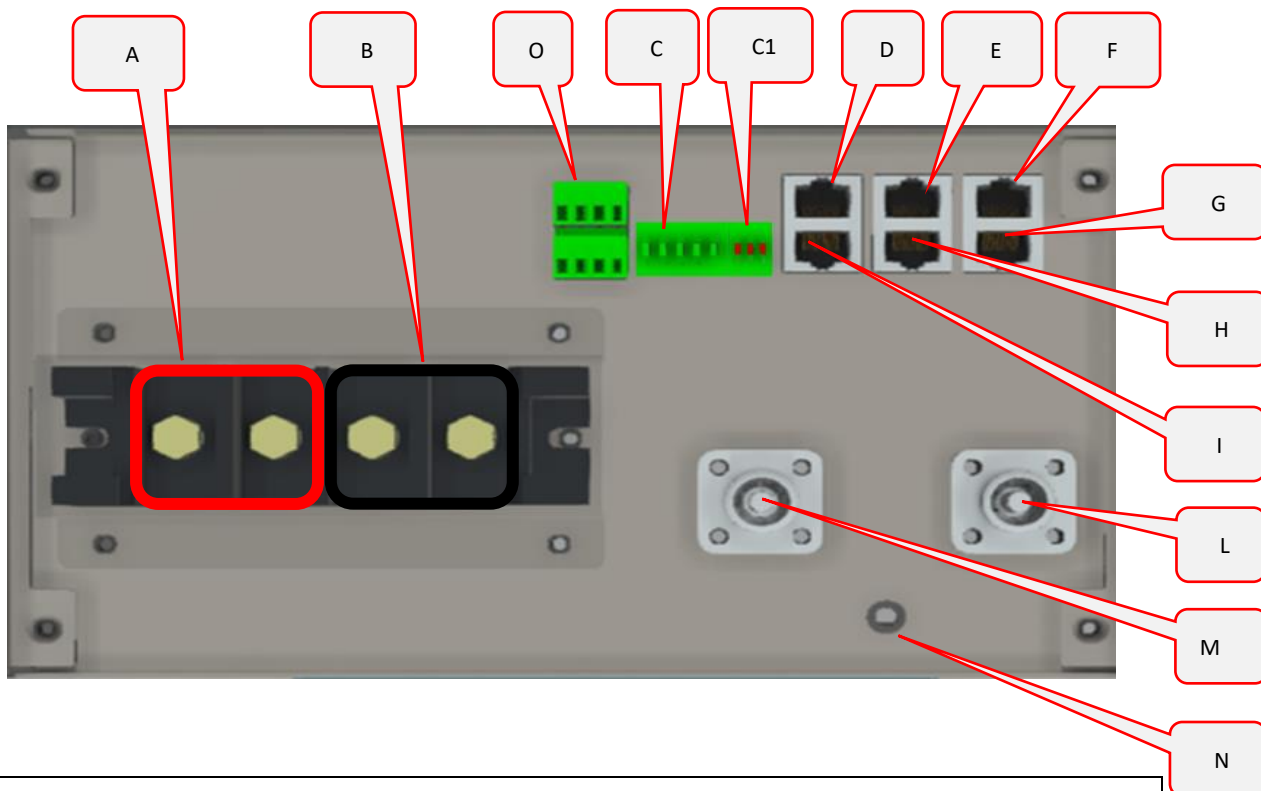
↓ 252.6 lb (114.6 kg)

↓ 126.3 lb (57.3 kg)



## 1.4 Battery Terminal Function Definition

The terminal layout is shown in the following figure:

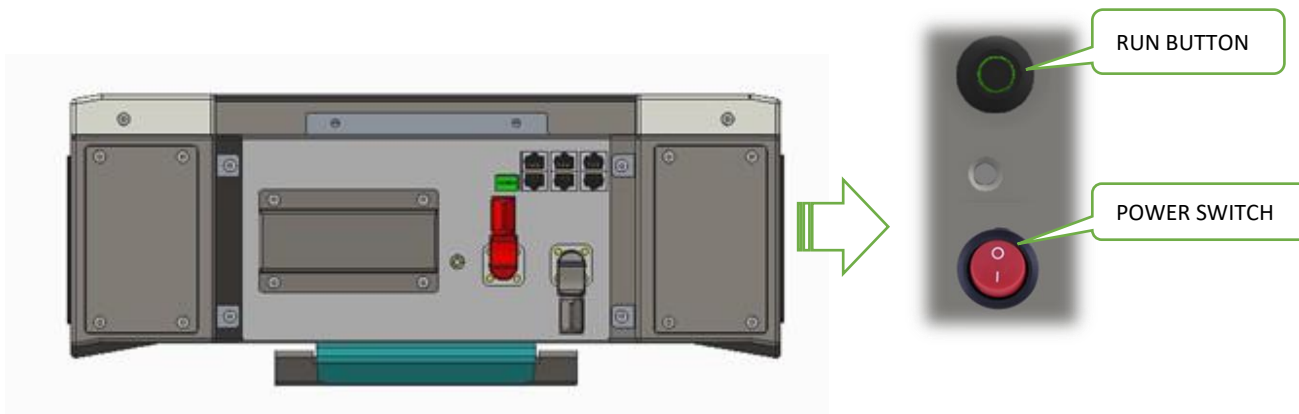


Interface	Name	Function
A	LV POLE +	LOW VOLTAGE POSITIVE (+) Screw Terminal ( 10 Nm Fixing Torque Max)
B	LV POLE -	LOW VOLTAGE NEGATIVE (-) Screw Terminal ( 10 Nm Fixing Torque Max)
C	DIP SWITCH	DIP SWITCH Address HUB 5 PINS
C1	DIP SWITCH	DIP SWITCH Termination 3 PINS (120 Ohms)
D	RS485 A LV	LOW VOLTAGE COMMUNICATION PORT RS485
E	CAN A	CAN – BMS to LOW VOLTAGE INVERTER
F	LINK	Digital Input
G	LINK	Digital Output
H	CAN B	HIGH VOLTAGE SERIAL IDENTIFIER RJ45 CAN PORT
I	RS485 LV	LOW VOLTAGE COMMUNICATION PORT RS485
L	HV POLE -	HIGH VOLTAGE NEGATIVE (-) Fast Connector Terminal for serial connection
M	HV POLE +	HIGH VOLTAGE POSITIVE (+) Fast Connector Terminal for serial connection
N	GND	Ground Terminal
O	DRY CONTACTS	Dry Contacts Terminal

**Attention:** Interface E: RJ45 port corresponding to the CAN bus pin definition

	Pin	8	7	6	5	4	3	2	1
	Definition						GND	CAN L	CAN H

## 1.5 Out of the Box Pre-Operational Check



### Attention:

Do not make any connection to the Battery Module until you have thoroughly read and understood this entire manual. The Run Button and the Power Switch are located on the right side of the Battery Module as shown above.

The Power Switch is a RED mechanical ON/OFF switch that enables/disables the power supply of the BMS.

Set the Power Switch to ON (1) to start activation of the battery power supply, Set to OFF (0) to shut down completely.

The Run Button is a GREEN LED button that when pressed for 2 seconds will initiate the startup process of the battery. Pressing the Run Button for 5 seconds will shut down the battery (the BMS will remain powered).

The Run Button will settle as a steady GREEN color if the battery is operating correctly. If the battery is low on charge, the Run Button will blink GREEN.

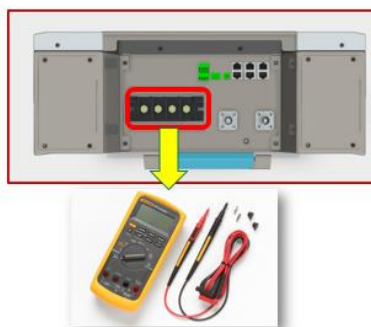
In the event of a RED alarm, it is required to inspect the system settings before attempting a new restart, following the steps in the manual.

If the LED bar is all illuminated in RED, there is a major fault and you should not attempt any further operation of the battery. Contact WeCo support at [service@wecobatteries.com](mailto:service@wecobatteries.com)

There is an RS232 Operator Port which will allow you to check all parameters of the Battery Module. Full instructions on how to interface to the RS232 port can be found in this manual.

### ATTENTION:

Before operating make sure that the voltage is equal to **0 Vdc**  
Battery must be turned off before starting any activity



**Attention:** At this stage, after you have determined that the battery is functioning correctly, it is mandatory to switch the battery off and follow the instructions and guidance in this manual very carefully before attempting any configuration or connection to the Battery Module.

To switch the battery off (shutdown the battery), simply press the Run Button for 5-seconds and the GREEN LED light will go off, confirming that the Battery Module has shutdown correctly.



**Attention:** Read this manual thoroughly, and always follow the guidance herein before and while performing any installation procedure.

## SECTION 2 - LOW VOLTAGE CONFIGURATION

### 2.1 Product Introduction

The WeCo 5K3-XP Battery Modules can be used as an on-grid or off-grid energy storage system. It is not allowed to use this product for any purpose other than the intended purpose as described in this document.

Use of this product other than as described in this document will nullify the product warranty.

The substitution of any components of this Battery Module will nullify the product warranty.

The use of any components contained within or connected to this Battery Module other than the products sold as part of this product or recommended by the manufacturer will nullify the product warranty.

Connecting more than eight WeCo 5K3-XP Battery Modules in stack will nullify the product warranty.

#### 2.1.1 Identifying the Individual Module

The below values are not part of the performance warranty threshold.

Dimensions	mm	593x470x163
Weight	lb (kg)	126.3 lb (57.3 kg)
Case Material	Type	Steel
Parallel Modules	Max No.	15
Stackable	Type	Yes
Digital Output	No.	2+2
Cell Distribution	P/S	16S

*\*Other variables can be introduced by the BMS*

Cell type	Type	LiFePO4
BMS Charge Temp	°F (°C)	+19.4°F to +131°F* (-7°C to +55°C*)
BMS Discharge Temp	°F (°C)	+131°F to -4°F* (+55°C to -20°C*)
Suggested Storage Temp	°F (°C)	+77°F (+25°C) (shelf life 1 year)
Storage Temp/Time outside the suggested storage temperature	°F (°C)	-13°F to +131°F / 4 months (-25°C to +55°C / 4 months)
Self-Discharge @ 77°F (25°C)	%	1% per month
Self-Discharge outside the STC	%	< 3% per month











**2.1.2 Accessory List (Standard Kit 120A Single Module LV) \* To be ordered separately**

The Battery Module is packed in a carton together with accessories when ordered.

When unpacking the Battery Module, be sure to check that the Battery Module and accessories are free from damage and that the correct quantities of each component are included within the carton in accordance with the purchase agreement in your country

The following list of components can be used as a checklist when unpacking the individual Battery Module and battery kits.









Cable diameter	Cable color	Cable Length	Description	QTY.	Picture
25mm	BLACK	250cm	Both sides ring terminal diam 8mm for LV connection ( one cable each battery Box) <b>Required for LV Installation</b>	1	
25mm	RED	250 cm	Both sides ring terminal diam 8mm for LV connection <b>Required for LV Installation</b>	2	
CAT 5	BLUE	120 cm	RJ 45 RJ 9 BMS to Inverter CAN <b>Required for LV Installation</b>	1	
CAT 5	BLUE	120 cm	RJ 45 RJ 45 LV PARALLEL CABLE <b>Required for LV Installation</b>	1	
Wall Bracket			Wall Plate for Battery Support + 4 M10 Wall Plugs + Screws		
Removable Brackets			Set of 2 back brackets with M6 screws (Allen Key) for wall installation	set	
Lifting Handles			2 X LIFTING HANDLES	1 set	
Rubber Tape Pads			4 X each module	4	



**INFORMATION**

All CAN and RS485 communication cables are of the T568B type  
 The CAN / BMS communication cable between the battery and inverter varies according to the inverter model.  
 The battery side must be kept in the original configuration while the inverter side must be

### 2.1.3 Necessary Installation Tools

 <p>Multimeter + Current clamp</p>	 <p>Insulated Screwdriver Set</p>	 <p>Insulated Allen Key Set from 2 mm to 8 mm</p>	 <p>Drill + Hammer</p>
 <p>Electrician Scissors</p>	 <p>Insulated Torque Wrench Set</p>	 <p>Lifting Strap + Mechanical Lifter</p>	 <p>RS232/USB + Screw Terminal (insulated)</p>

### 2.1.4 Personal Protective Equipment +1000 Vdc Insulated Tools

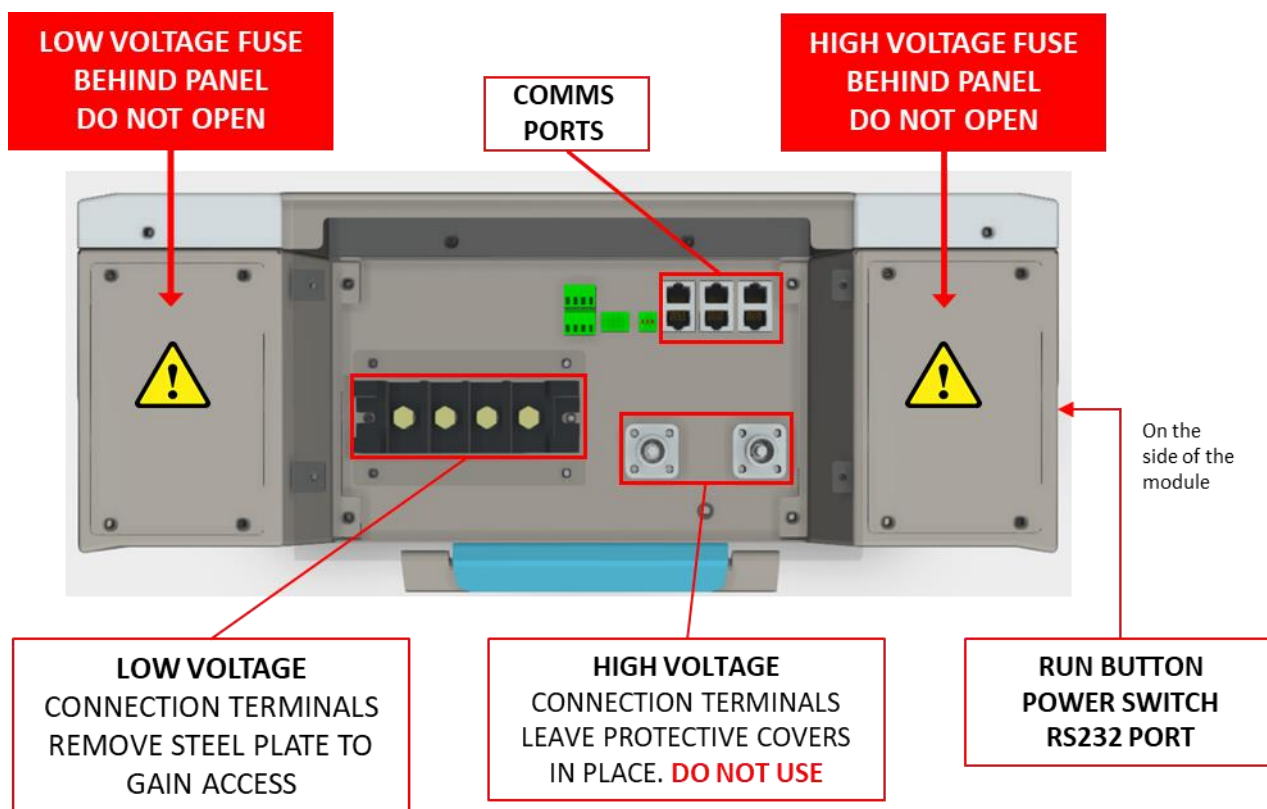


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## 2.2 Low Voltage Module Wiring and Set Up

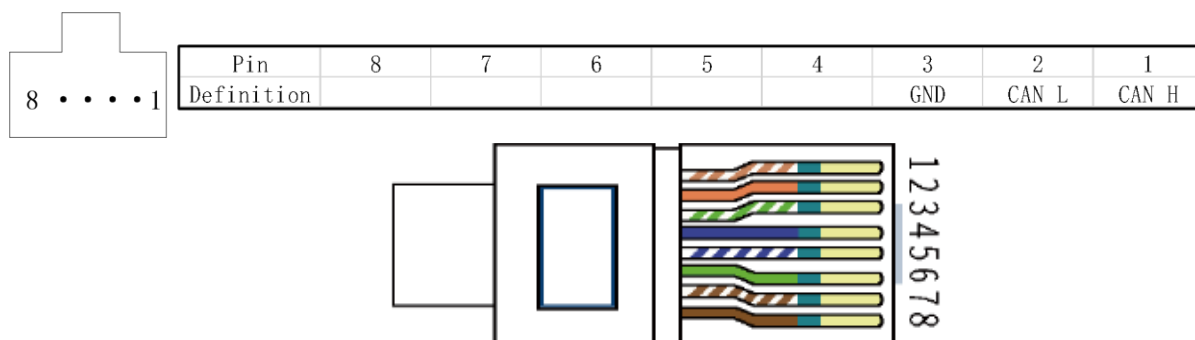
### 2.2.1 Battery Connection Terminals



**CAUTION:** The LV fuse is contained in the left portion of the Battery Module as shown above. The access to the fuse is restricted to authorized WeCo service personnel and the protection lid cannot be opened by anyone else. The same applies to the HV fuse.

### 2.2.2 BATTERY CAN Pin Out

The terminal layout is shown in the following figure:





## 2.3 Low Voltage DIP Switch Settings



### ATTENTION:



ALWAYS CONFIGURE THE DIP SWITCH SETTINGS BEFORE CONNECTING ANY POWER CABLES TO THE BATTERY TERMINALS B+ AND B-.



WHEN CHANGES HAVE BEEN MADE TO DIP SWITCH SETTINGS, THE BATTERIES MUST ALWAYS BE RESTARTED FOR THE CHANGES TO TAKE EFFECT.



POWER CABLE CONNECTIONS MUST BE MADE IN STRICT ACCORDANCE WITH THE INSTRUCTIONS IN THIS MANUAL. INCORRECT POWER CONNECTIONS CAN DAMAGE THE BATTERY MODULE AND CAUSE INJURIES.



WHEN THE INVERTER HAS A CANBUS COMMUNICATION PORT, SWITCH #7 OF THE MASTER BATTERY MUST ALWAYS BE SET TO "ON."



### ATTENTION:

All drawings and images are for reference only.  
Always refer to the physical product as the standard.  
If the manual does not match the physical product, stop all actions, remove any connections, and store them in a safe place.  
Call your WeCo technical service representative for assistance.

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### 2.3.1 LOW VOLTAGE PARALLEL CONFIGURATION

The DIP switch must be set as follows to allow a single Battery Module to communicate with an inverter using CAN communications:



#### DIP CONFIGURATION UP TO FIFTEEN MODULES IN PARALLEL

From the 1<sup>st</sup> to the last module (or 15<sup>th</sup>) for a SINGLE CLUSTER in Low Voltage Configuration, the DIP setting of each battery must be set as per the picture below:



For Single cluster Configuration\*



When multiple modules are connected in Parallel, the last one must have the DIP 6 enabled\*\*

*\*DIP Switch settings for multiple clusters are covered in a separate section of this manual.*

*\*\* The DIP 6 acts as a terminator and must be enabled when more than one module is connected in parallel*

### 2.3.2 LED Visual Indication Lights

There are three sources of visual indications on the Battery Module:

- POWER SWITCH ON/OFF
- RUN BUTTON GREEN LED
- SIDE LED BAR Multi Color

## 2.4 Module Activation and Shutdown

### START UP PROCEDURE

The Power Switch and Run Button are located to the right of the battery terminal connections on the side of the battery chassis. The Power Switch is a mechanical switch that switches the battery ON or OFF. The Run Button is an LED button that is only enabled when the Power Switch is in the ON (1) position. The Run Button provides several status indications that are described in the table below.



Name	Meaning	Function or Indication Status
POWER SWITCH	On/Off Button	Switches the Battery Module on and off.
RUN BUTTON	Module Correct Operation	When the Battery Module is running normally, indicator light will be STEADY GREEN.
LOW BATTERY	Low SOC	When the battery SoC is low (SoC<0-5%) the RUN Button will blink in a GREEN color at 1 second intervals. The RUN Button will stop blinking and turn STEADY GREEN when the battery is in charging mode and the SoC reaches 10%.
FRONT LED BAR	Fault indicator light (See Section 2.5.5)	When there is a fault with the Battery, the front LED BAR will show a full RED LED LIGHT and the RUN BUTTON will show no light within 10 seconds from the event.

**POWER ON:** Turn ON the Power Switch (1 = ON 0= OFF)

A 2-second press on the Run Button will turn the Battery Module on.

During the startup procedure, the Run button will blink until the safety inspection has been completed by the BMS.

In case of cluster, after the master is started on the slave modules will automatically start up in sequence

**SHUTDOWN:** A 5-second press and hold on the Run Button will turn the Battery Module off.

Turn OFF the Power Switch (1 = ON 0= OFF)

In case of cluster, wait for the total shut down (around 60 sec. each module) or manually press the RUN button of each module (5 seconds) and then set the main switch in OFF (Zero position)

Other functions of the Run Button are explained in the relevant sections of this manual.



**Attention:** Read this entire manual thoroughly to understand the correct startup and shutdown procedures for each battery configuration.

#### POWER SWITCH

For a complete shutdown of the Battery Module (Master or Slave) press the Run Button for 5 seconds and then set the Power Switch to the OFF (0) position.



**CAUTION:** After setting the DIP switch, the Battery Module must be restarted for the DIP switch changes to take effect

**ATTENTION:**

ALWAYS CONFIGURE THE DIP SWITCH SETTINGS IN ACCORDANCE WITH THIS MANUAL **BEFORE** CONNECTING ANY POWER CABLES TO THE BATTERY TERMINALS B+ AND B-.



WHEN CHANGES HAVE BEEN MADE TO THE DIP SWITCH SETTINGS, THE BATTERIES MUST ALWAYS BE RESTARTED FOR THE CHANGES TO TAKE EFFECT.



POWER CABLE CONNECTIONS MUST BE MADE IN STRICT ACCORDANCE WITH THE INSTRUCTIONS IN THIS MANUAL. INCORRECT POWER CONNECTIONS CAN DAMAGE THE BATTERY MODULE AND CAUSE INJURIES.



WHEN THE INVERTER HAS A CANBUS COMMUNICATION PORT, SWITCH #7 OF THE MASTER BATTERY MUST ALWAYS BE SET TO "ON."



**ATTENTION:** All drawings are for reference only. Always refer to the physical product as the standard. If the manual does not match the physical product, stop all actions, remove any connections, and store the batteries in a safe place. Call your WeCo technical service representative for assistance.

## 2.5 Low Voltage Parallel Set Up Overview

5K3-XP can be connected in parallel up to 15 modules, this process requires a full knowledge of the product.

### DIP Configuration for LOW Voltage Parallel



#### **CAUTION:**

For a single cluster installation, it is necessary that the DIP switches of the batteries are set as below.

**All switches are set to "OFF"**



with the only exception of **the last module that must have the DIP 6 Enabled to activate the Terminator Resistance** (See below)



**After setting the DIP Switch, the Battery Module must be restarted for the DIP switch changes to take effect.**

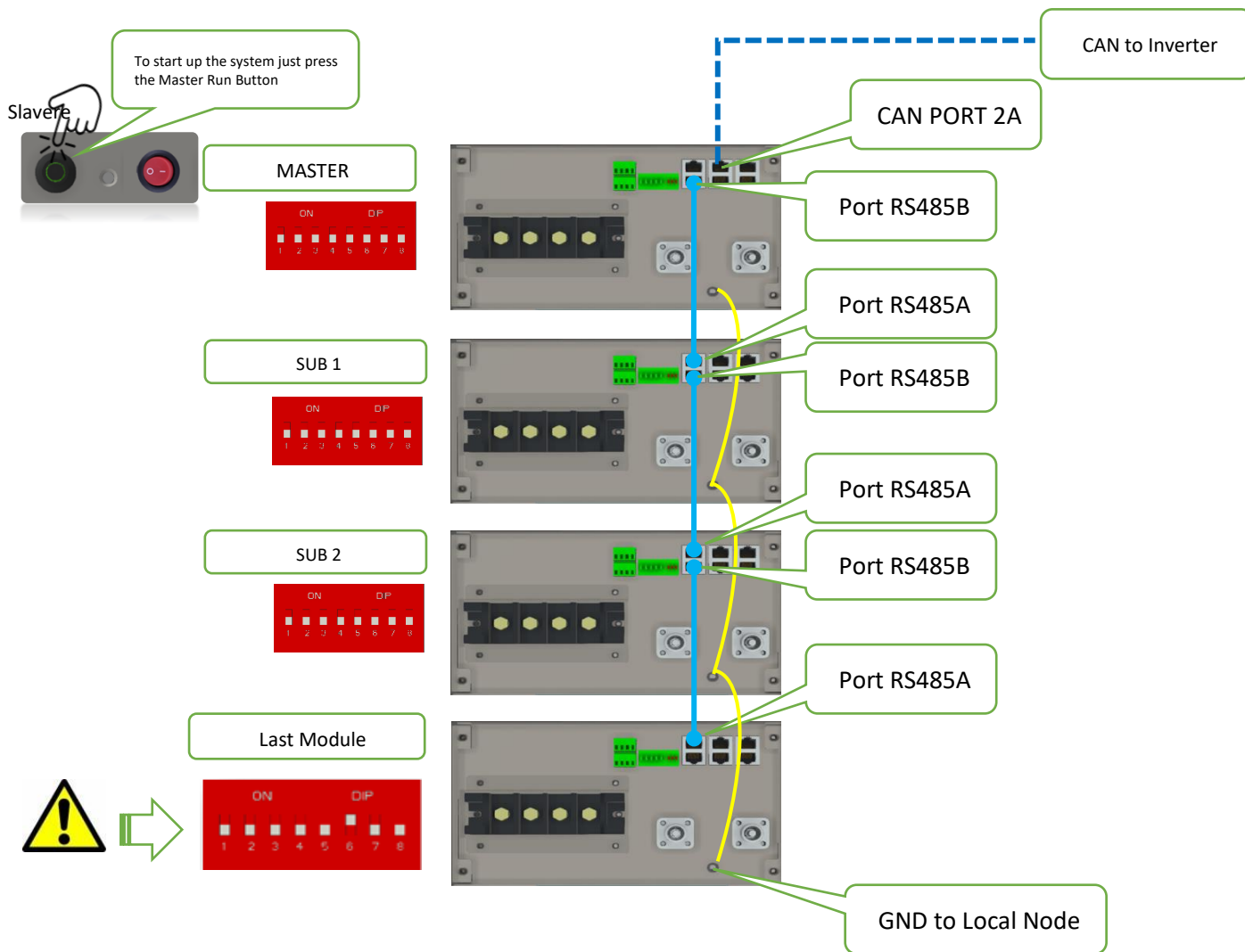
- Once the DIP Switches of the single cluster have been set, it will be possible to perform the connection of the earth terminal between the modules and the general earth rod, and subsequently it will be possible to connect the RS485 B Port of the Master battery with the RS 485A Port of the SUB-1 battery using the RJ45 cable supplied.
- Continue to connect the RS485 ports in sequence (Port-B to Port-A.... Port-B to Port-A) up to the last module.
- Set the Power Switches on all batteries to the ON (1) position.
- Press the RUN BUTTON of the MASTER ONLY to initiate the cluster automatic start up. There is NO NEED to press any of the Sub Module Run Buttons as they will be configured automatically when the Master Run Button is pressed.
- Wait until the Run Buttons on all modules are a STEADY GREEN.

Finally, it will be possible to proceed with the power connections using the cables or BUS BAR (accessory) if you are installing in stackable mode. Make sure all the batteries are turned off before connecting cables

The connection between the INVERTER and the MASTER / LAST MODULE must be performed using cables.

(If you need to connect more than 5 modules in parallel it is necessary to create more towers composed of 5 modules, and connect them in parallel with each other via cables).

**DIP SWITCH TO BE SET 00000000 WHEN THE BATTERY IS OFF THAN NEED TO RESTART THE BATTERY**



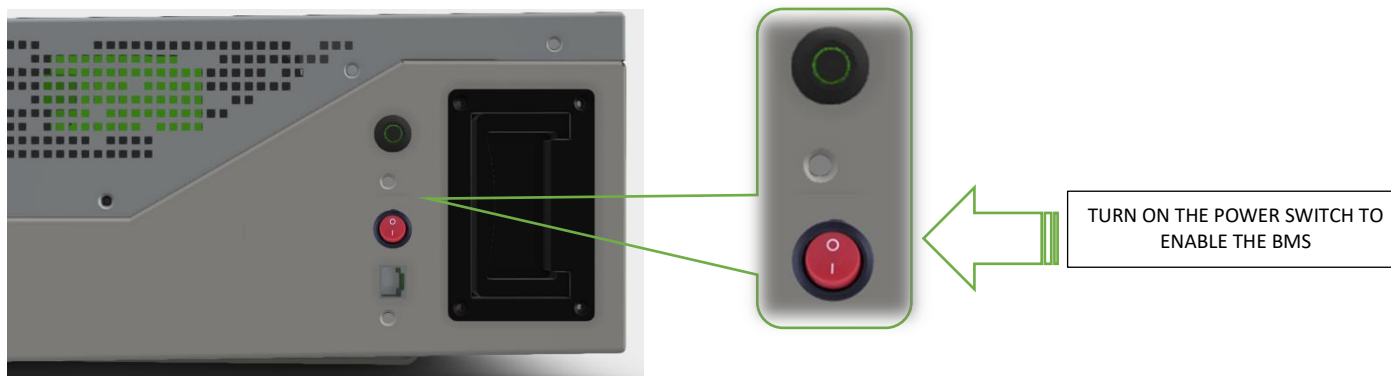
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## 2.5.1 Auto ID Assignment and DIP Configuration for LOW Voltage Single Cluster (Parallel Connection)

### STEP 1

#### ACTIVATING THE BMS FROM THE POWER SWITCH

It will be necessary to activate all the batteries by switching on the POWER SWITCH (ON= position 1)



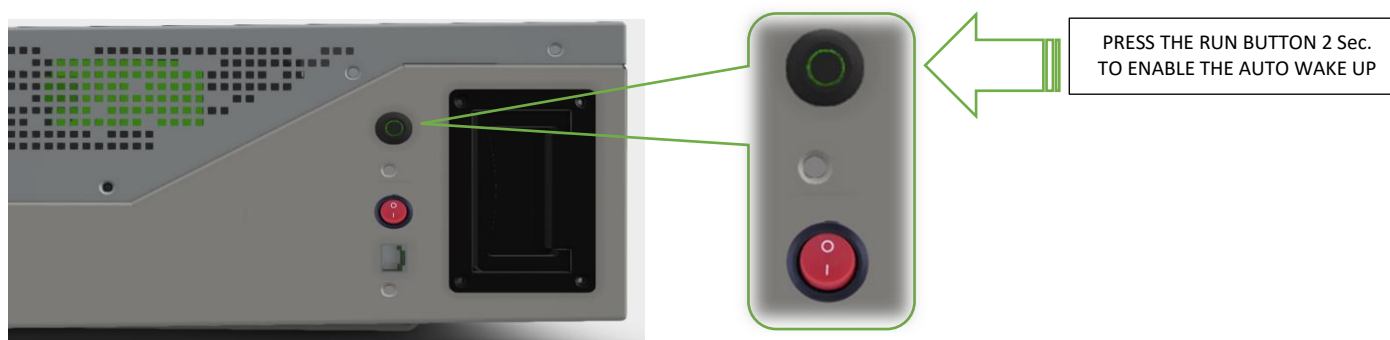
### STEP 2

#### AUTO WAKE-UP PROCESS (Pressing the RUN BUTTON )

Once all the connections have been checked, it is possible to start the Battery Module by enabling the automatic wake-up process.

Press the RUN button of the MASTER battery, the RUN BUTTON will Blink and will wake-up all the slaves batteries connected.

This process might take around 2-3 seconds per battery (Do not turn on the SUB manually as the automatic process will assign a battery ID in sequence).



It is essential to check the startup progression and make sure that all LEDs of the RUN BUTTON are ON and showing steady GREEN lights after the wake-up process (the entire process might take up to 30-45 seconds in case of 15 batteries).

During the startup process, all the RUN BUTTONS will blink until the last module sends the final consent to the MASTER to enable the contactors.



If during the process, one or more Battery Modules will not turn ON or if the LED does not become steady it is mandatory to switch off the MASTER and check all the connections between PORTS RS485B and A.

Make sure to turn ON and OFF every Battery Module after setting up the DIP switches.

Make sure all the Battery Modules remain active after the first cycle of charge and discharge.

In case of any anomaly during this process, it is necessary to shut down the entire cluster and repeat the procedure from STEP 1.

#### ATTENTION:

All the SUB MODULES will automatically shut down (contactor Open) within 60 seconds from the moment that the master is tuned off, the RUN BUTTON will blink for longer, to shut down manually put the main switch in (0) position

To completely turn off the cluster, it is compulsory to switch OFF all the POWER SWITCHES of each module.

The RUN Button might blink for several minutes after the circuit opening process (contactor open), this is a normal process it is necessary to complete any ongoing process between batteries and between master and the cloud service.

To terminate this process without waiting for the normal process it is possible but not recommended to turn off each module by acting on the rocker switch (zero position)

### 2.5.2 Single Cluster DIP and DATA Connection

The DIP SWITCH setting for the SINGLE CLUSTER LV mode has an automatic function that assigns the single module ID in cascade.

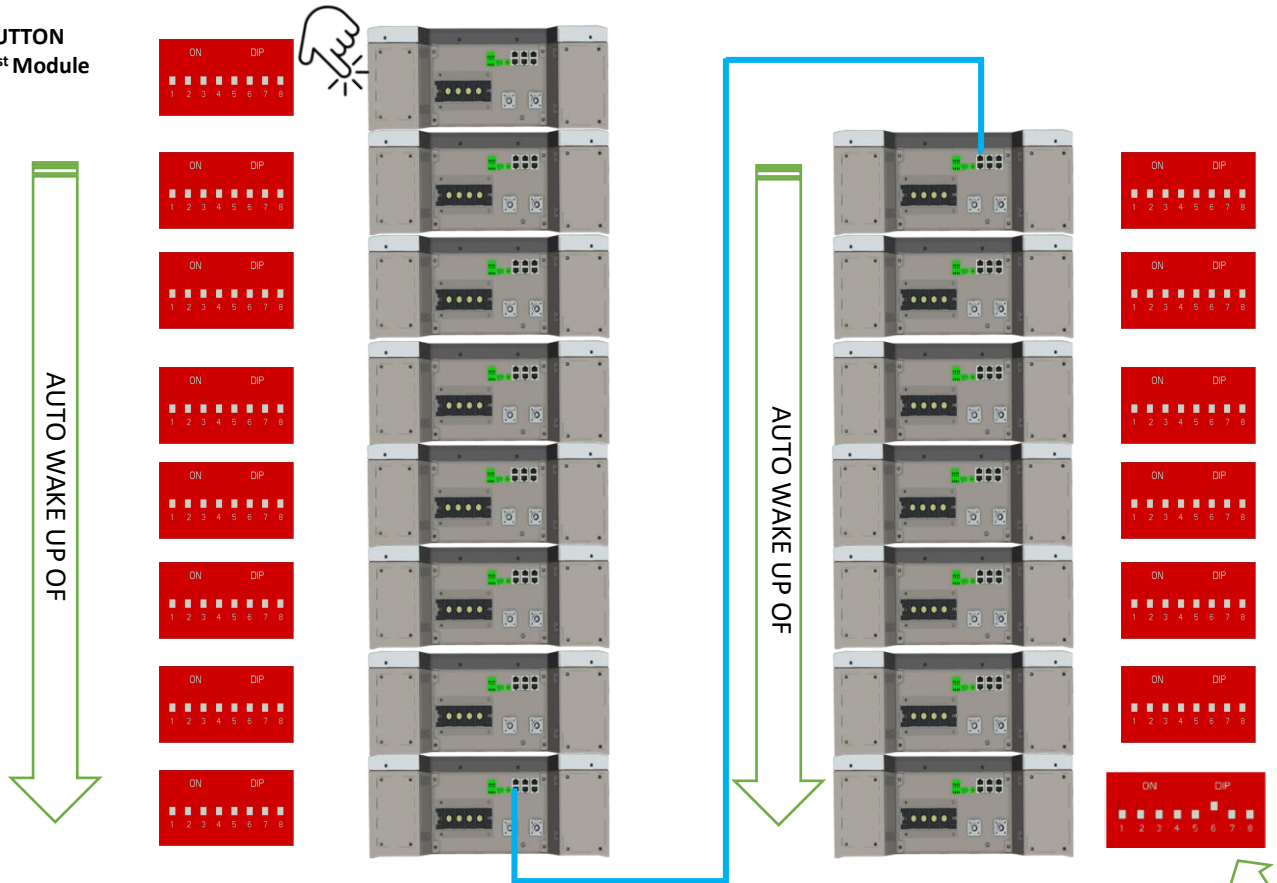
It is mandatory to connect each module in Daisy Chain connection starting from the RS485B PORT of the master unit.

The DIP sequence for the LV single cluster must be



on every module that composes the cluster.

**PRESS RUN BUTTON**  
Only on the 1<sup>st</sup> Module



LAST MODULE OF THE LV CLUSTER  
MUST HAVE THE DIP 6 ENABLED



### 2.5.3 Parallel Battery Wiring Connections



#### ATTENTION:

POWER CABLE CONNECTIONS MUST BE MADE IN STRICT ACCORDANCE WITH THE INSTRUCTIONS IN THIS MANUAL. INCORRECT POWER CONNECTIONS CAN DAMAGE THE BATTERY MODULE AND CAUSE INJURIES.

### Power Cable Tightness CHECK TORQUE EVERY THREE MONTHS



**Attention:** Screws, Cables and Bus Bar POWER CONNECTIONS on the battery terminal block must be installed with due diligence, and the tightening of the connection terminal must be to 14 Nm /10.33 ft lb. Each terminal should be inspected, and its torque checked every three months.



**Attention:** All drawings are for reference only. Always refer to the physical product as the standard. If the manual does not match the physical product, stop all actions, remove any connections, store the batteries in a safe place and call your WeCo technical representative for assistance.



**Attention:** For the power cable connection for high current, please refer to the specific section to see the diagram. Charging current limitation is mandatory as per this instruction manual.

Screw Diameter (ISO)	Max Fixing Torque	Application	Construction Applied Torque
Code	[Nm]		[Nm]
M3	1.7	BMS protection Cover	1,2
M4	3.8	External Covers	3
M5	7.5	Isolators and Contactor Supports	7
M6	13	Fuses, Cables and Cable Lungs Connection to Terminals /Feet /Brackets/ Wall Plugs	10
M8	14	Plastic to steel and Cables on Terminal Block / Feet / Brackets / Wall plugs	14
M8	32	Steel on Steel Connection / Steel to copper/ Contactor terminal to Bus bar)	16
M10	62	External Bus Bar ( Aluminium and Copper) steel on steel connection	40
M12	107	External connections, copper to copper joints	80



#### ATTENTION

If during the quarterly check the screws will have residual torque lower than these values, it means that the cables and the busbar are subjected to out-of-range currents and the thermal effect is loosening the screws / bolts

L  
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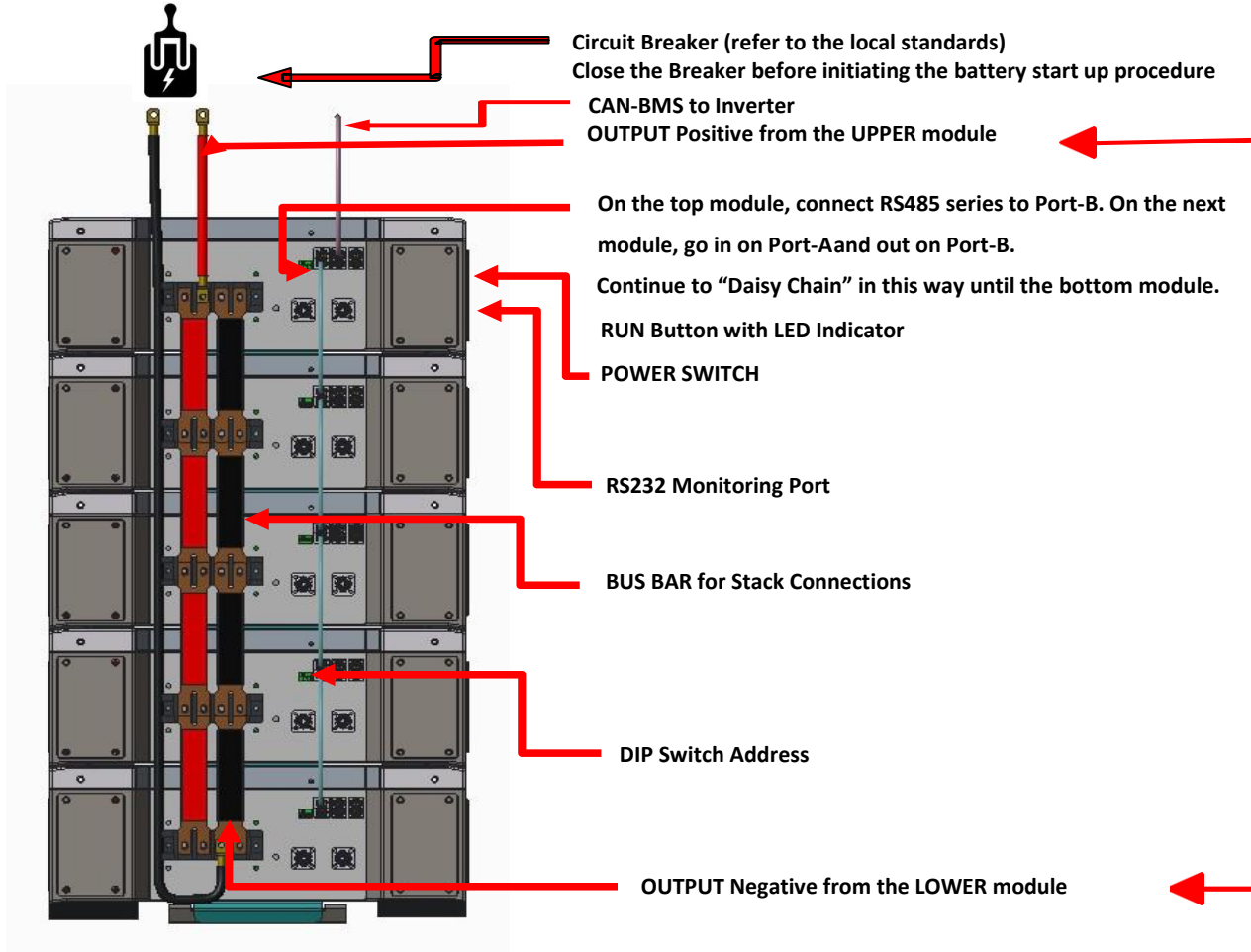


### 2.5.4 Low Voltage Single Stack Power and Data Connections (15-Modules Maximum)

Proceed with the physical installation of the desired quantity and configuration of the Battery Modules, following the installation sequences and guidelines as described in Section 1 and Section 2 of this manual.

Connect the power cables as indicated below, making sure that the batteries are OFF (check the button LED on the bottom) and always measure the terminals with a multimeter to check for **ZERO VOLTS**.

As per UL regulation, a circuit breaker is compulsory to separate the battery circuit from the inverter.



**Information:** When multiple Battery Modules are connected in parallel the master battery will dynamically control the maximum current of the cluster by sending the reduce current value to the inverter.



**Attention:** Be sure to follow the above method of “Daisy Chaining” the RS485 connections, starting at Port-B on the upper Battery Module, then into Port-A on the next module and out of Port-B, then into Port-A on the next module, and so on.



**Caution:** **B+** interface is always positive, **B-** interface is always negative; GND is for the parallel battery grounding Port.



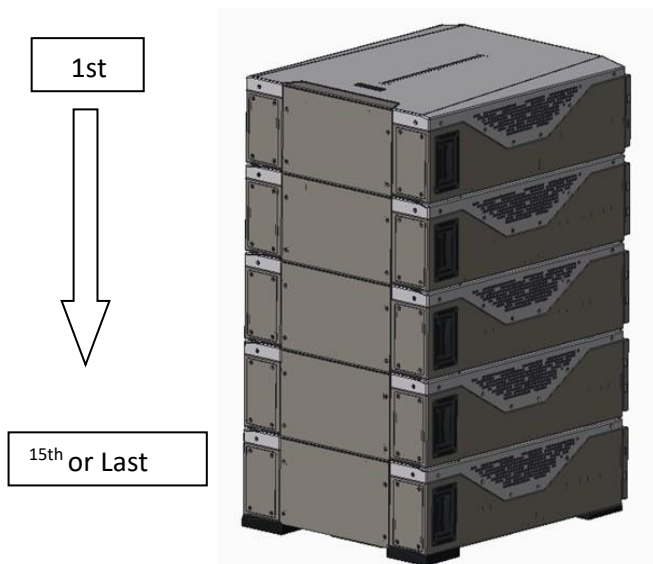
**Caution:** For Pass-through connections with bus bar the max Charge/Discharge current must be limited to 300Adc Above 300A it is necessary to connect each module individually to a common bus bar



**Information:** Connect the cables according to the installation requirements, always paying attention to minimize the length of the cables to avoid voltage drops.

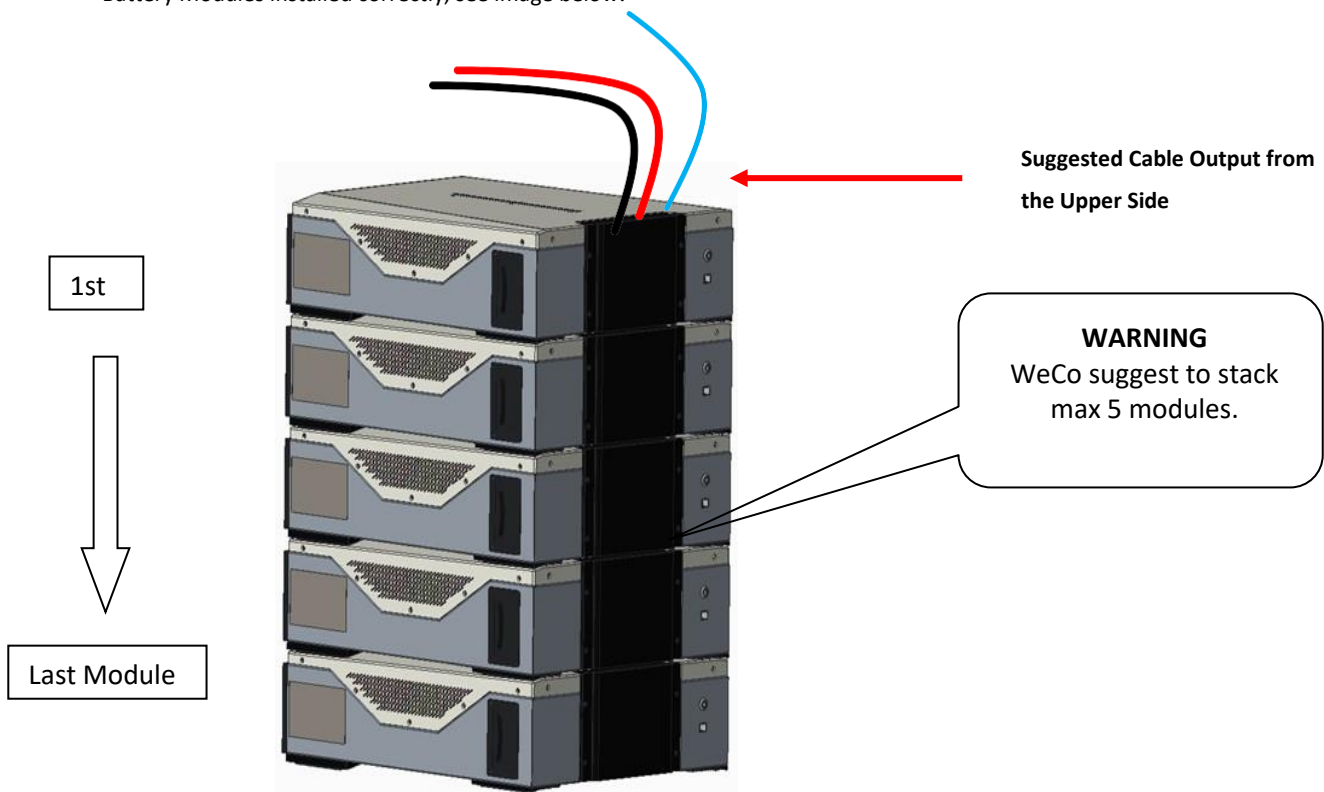


**Attention:** To ensure safety and stability of the cluster always connect the Battery Modules using the feet.



**Attention:**  
 Install the stackable flat front cover plate  
 to protect the bus bar and cables  
**BEFORE TURNING ON THE SYSTEM**

Battery Modules installed correctly, see image below.



**Attention:** Illustrations shown are for reference only. Please always refer to the physical Battery Module in front of you, and if the module has a different configuration to this manual, stop all activity immediately and contact your WeCo technical service representative.

**2.5.5 LED Bar Indications**

## LED Bar is located just above the RUN BUTTON and the BMS SWITCH

Start Up: LED1-LED5: Green 5 seconds

Running: il LED1-LED5 become blue and the SOC level is displayed

### SOC STAUS



SOC 90-100%

SOC 55-89%

SOC 32-54%

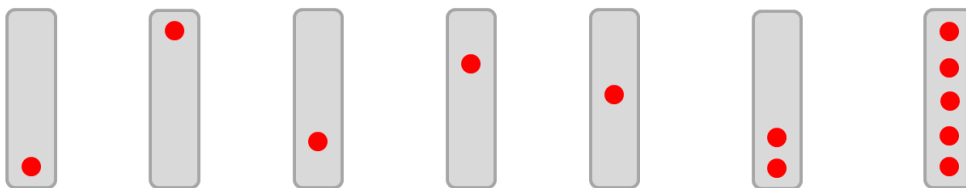
SOC 6-31%

SOC 5% \* (Yellow when SOC is below 4,9%)

If the WiFi is Enabled / Paired the first LED will become Green

### ERRORS

Low voltage contactor open	High voltage contactor open	Low temperature contactor open	High temperature contactor open	High current contactor open	Slave lost communication with Master	BMS Fault
LED1 on RED	LED5 on RED	LED2 on RED	LED4 on RED	LED3 on RED	LED1-LED2 on RED	LED1-LED5 on RED



During the running time the SOC value all the time

If any error occurred, the above red LED sequence will appear every 5 seconds alternating the SOC value with the error code

**After each important event that causes the BMS safety intervention, the BMS logic allows four reconnection attempts, the first, after 4 minutes.**

**If the same condition recurs, the next three attempts will be every 4 hours for a maximum of 48 hours.**

## 2.6 Stand Alone Battery Front Panel Control

### 2.6.1 Start Battery

Press the Run Button for 2-seconds. The GREEN RUN light should come on. The Battery Module has been activated normally.

### 2.6.2 Shut Down Battery

Press and hold the RUN Button for 5-seconds. The GREEN RUN light should go off. The Battery Module has been shut down normally.

### 2.6.3 Low Battery – Force Charge

**Prerequisite:** The **VOLTAGE** between the battery B + and B- terminals is **ZERO** and the **PANEL LIGHTS ARE OFF**.

Battery is in “Shutdown State.”

**Preparation condition before forced charging:** Connect the charger or the inverter with charging capability to the B+ and B- of the Battery Module to ensure charging capacity.

**Forced charging approach:** By shortly pressings the Battery Module Run Button, the battery RUN light will flash GREEN which means that the battery is entering the compulsory charging mode. If the battery receives adequate charging power (above 10 Amps/Max 58Vdc) within 90 seconds from pressing the button, the battery will continue to charge normally until a stable state is reached.

If the battery does not receive adequate charging power within 90 seconds after pressing the button, the battery will enter the shutdown mode once again.

During the forced charging period, the FRONT LED BAR low battery LED will be steady orange up to a SoC of 10% at which point the low battery LED will go out.

## 2.7 Parallel Battery Configuration

1. The voltage difference between any of the Battery Modules in the stack must not be greater than 2V, otherwise the BMS will not allow the batteries to be activated in a parallel connection.
2. SoC of each battery in the stack must be the same (Check the SOC of each individual battery module before connecting in parallel).
3. The power cabling between the Battery Modules must be in accordance with section 5.6 of this manual.
4. All DIP switches are configured in accordance with this manual.
5. The RS485 inter battery data connections must be properly connected as per section 5.6 of this manual. The data connection “Daisy Chain” must start from PORT-B of the master battery (do no install the RS485 on the PORT-A of the master battery as it will result in a fault).
6. Connect the CAN PORT of the master Battery Module with the CAN PORT of the inverter and make sure that the communication is working properly by checking the inverter display.
7. Before activating the system, the operator should check the cable connections carefully and make sure that all safety procedures are respected. Check the inverter settings and connection before turning on. In case of an inverter without communication, make sure to set the voltage and current value as per the charge/discharge parameters provided in this manual.

### 2.7.1 Activation of Parallel Batteries (From Master to last module for a maximum of 15)

Turn ON the Power Switch on all battery modules to be connected in parallel.

Press the Master RUN Button for 2-seconds. The GREEN RUN light should come on. The battery has been activated normally.

Each sub module will start up automatically.

### 2.7.2 Shutdown of Parallel Batteries

Press and hold the Master Run Button for 5-seconds. The GREEN RUN light should go off immediately. The GREEN RUN lights on the sub batteries will not be extinguished immediately.

The RED FAULT lights on the sub batteries' FRONT LED bars will start flashing after ten seconds and the GREEN RUN lights will remain on.

After one minute the RED Fault lights on the FRONT LED bars and the GREEN RUN Button lights on all sub batteries will go off.

Turn OFF the POWER SWITCH of each battery.

The parallel battery system has shutdown properly.

The RUN button might flash for several minutes, this process is normal when there is an upgrade ongoing or when there is a new FW detected.

Even if the contactor is OPEN, (OPEN CIRCUIT) the BMS can still operate in background, please let the process complete and wait for the RUN BUTTON to stop flashing waiting for the automatic shutdown.

A forced shut down is possible by putting the main switch in (0) position, this might cause the interruption of FW upgrade pushed from the APP or from the Local software XP MANAGER

**NOTICE:**

When a Master battery is offline in a fault state, or has been manually shutdown, the entire cluster will go offline until the Master comes back online.

To restart the Cluster, it is mandatory to repeat the Cluster Start Up procedure. First make sure to shut down all batteries by setting the power switch to the off (0) position, then set all power switches to the ON (1) position and press the master RUN BUTTON to enable the startup process again.

**NOTICE:**

In a parallel battery system, we strongly advise not to switch off individual sub batteries when the system is running, either in Charge or Discharge Mode as this process might affect the communication between modules and inverter.

Switching off an individual sub battery in a parallel system is possible in an adverse situation, but only as a last resort and prior switching off the solar inverter

### 2.7.3 LV Direct Parallel Connection WITHOUT Certified Inverter BMS Communication (Open-Loop)

As per the Limited Performance Warranty document, a CAN communication between inverter and battery is mandatory as per the Models listed in this manual.

See Limited Warranty document

The 5K3-XP Low Voltage Hub must not be used without Certified Inverter BMS Communication.

*The Low Voltage Hub must not be used without Certified Inverter BMS Communication. The LV HUB starts only with the Inverter CAN HANDSHAKE message, thin imply the CAN BMS protocol in closed loop.*

*Performance Warranty is not applicable for non CAN-BMS connected batteries*

LV/HV 5K3-XP	Individual Module Setting	
Nominal DC Voltage	51.2	
Nominal Amp Hours	105	
Rated kWh Capacity	5.37 kWh	
Standard Charge Current	50 Adc	
Max Charge Current	100A	
Standard Discharging Current (open Loop)	50A Adc	
Max Discharging Current	200 Adc Peak 5 sec before protection	
Min Voltage (Open Loop)	50.5 Vdc	
Max Voltage (Open Loop)	55.5 Vdc	
Charging Current at Various Vdc at 77°F (25°C)	From 50.5 Vdc up to 54.2 Vdc 50A (protection above 100A)	From 54.2 Vdc up to 55.5 Vdc Max 10A
Operative Ambient Temperatures Without CAN Communication	From +50°F to +95°F (+10°C to +35°C) Max Cell Temp. +45°C Min Cell Temp +15°C	
Operating Efficiency	Up to 98%	
Self-Discharge Rate	1% self-discharge per month @ 77°F (25°C)	
Memory Effect	None	
Warranty Period	<i>see Limited Warranty terms</i>	
<b>Note</b>	<p>Without CAN communication, it is not always possible to perform a correct calibration of the cells due to the lack of interaction with the inverter. It is therefore possible that the SoC 100% threshold is not reached.</p> <p>It is recommended to use the minimum and maximum settings indicated, and to monitor the charging process to ensure that the battery does not go into protection mode for Low or High Voltage, Temperature or Current.</p> <p>Some inverter Logic or Battery protocol Logic could not allow the battery to reach the 0% in order to prevent the inverter shutdown * (DC Powered)</p> <p>Use conservative settings in order to respect the Limited Warranty Parameters and avoid damages to the battery, such as Overvoltage, Undervoltage, Over or Under Temperatures</p>	

**2.7.4 LV Direct Parallel Connection WITH Certified Inverter BMS Communication (Closed-Loop)**

Note that for installations **WITH certified Inverter BMS** Communications the maximum number of battery modules per installation is limited to seven clusters of fifteen batteries per cluster. The 5K3-XP Low Voltage Hub must be used when the installation has more than one cluster.

LV/HV 5K3-XP	Individual Module Setting
Nominal DC Voltage	51.2
Nominal Amp Hours	105
Rated kWh Capacity	5.37 kWh
Max Charge Current	100 Adc (Standard 50Adc)
Max Charge Current	110 Adc Peak (Standard 50Adc)
Max Discharging Current	100 Adc
Peak Discharging Current	200 Adc Peak 5 sec
DC Voltage (extreme) <i>BMS Safety Intervention Voltage Limits</i>	45.5 Vdc 58.4Vdc
Depth of Discharge	Up to 100%
Operating Efficiency (Up to)	98%
Operating Temp (with Derating applied)	-13°F to +149°F / -25°C to +65°C
Charging Temp @ Max 0.1C	+19.4°F to +32°F / -7°C to 0°C
Charging Temp @ Max 0.25C	+32°F to +113°F / 0°C to +15°C
Charging Temp @ Max 1C	+59°F to +131°F / +15°C to +55°C
Discharging Temp @ Max 0.5C	+149°F to +131°F / +65°C to +55°C
Discharging Temp @ Max 1C	+131°F to +32°F / +55°C to 0°C
Discharging Temp @ Range 0.1C to 0.5C	+32°F to +19.4°F / 0°C to -7°C
Discharging Temp @ Max 0.1C	+19.4°F to -13°F / -7°C to -25°C
Self-Discharge Rate	1% self-discharge per month @ 77°F / 25°C
Memory Effect	None
Warranty Period	10 Years – see <i>Limited Warranty terms</i>
Performance Warranty	See Limited Warranty and Condition Applied
SOC vs C-Rate (standard logic for domestic ESS, the C-Rate can be customized)	Charge: 0-10% 0,1C 10-95% 1C 95-98% 0,1C 98-100% 0,05C Discharge: 100-15% 1C 15-10% 0,1C 10-0% 0,05C

## 2.8 Power Connection of a Single Cluster

### -Double BUS BAR-

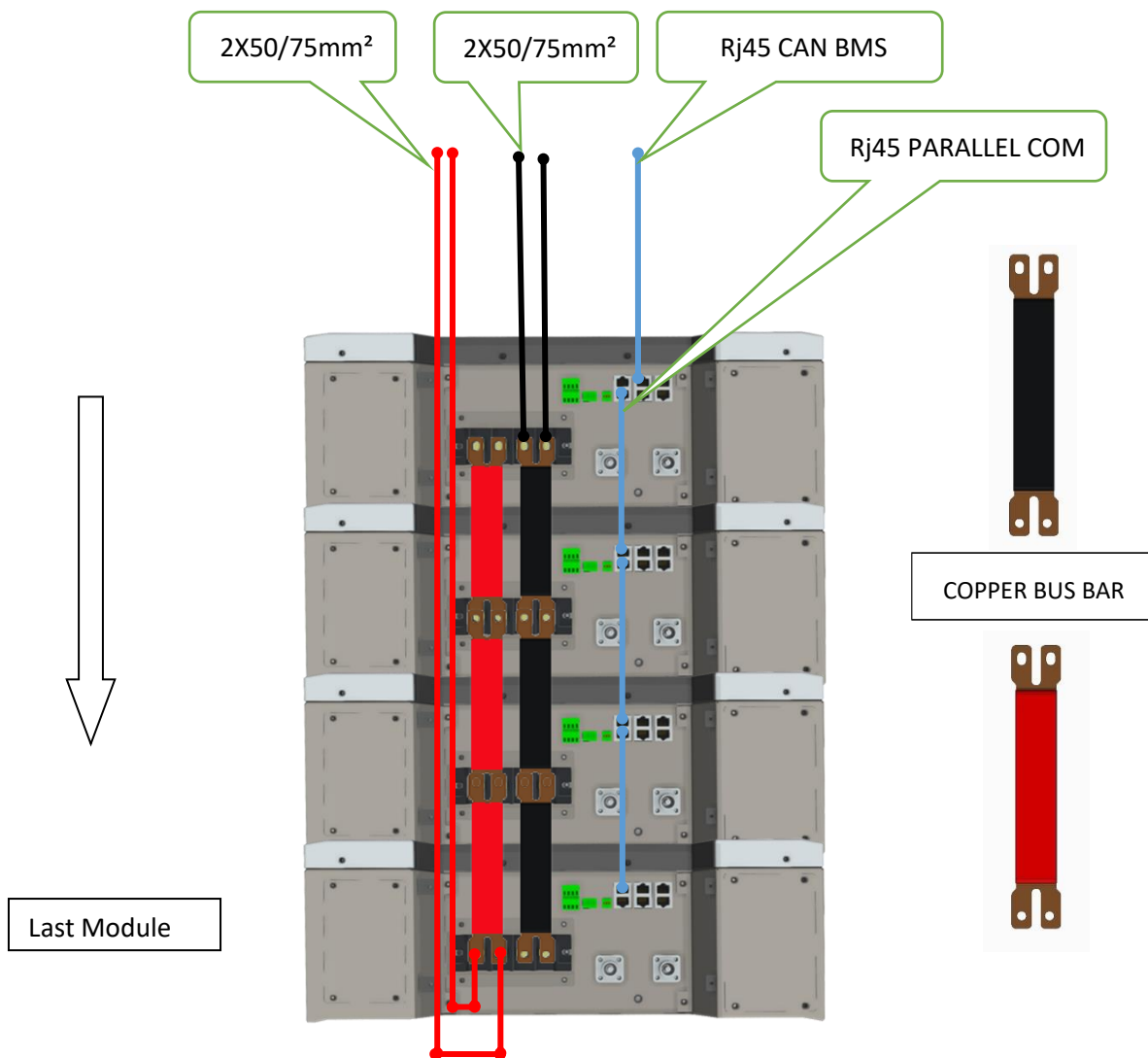


**ATTENTION:** Both ends of the cluster must be connected with two output cables 50 mm<sup>2</sup>. Cables length shall not exceed 250cm. The suggested output cable is composed of two sets of 50 mm<sup>2</sup> each of max length of 200cm

**ATTENTION:** The terminal block pole can support a 19mm width Cable Lug.

2X 50 mm<sup>2</sup> = 2 cables 50 mm<sup>2</sup> connected to both poles

(Positive pole has two connection screws, Negative pole has two connection screws)



### INFORMATION



**14 Nm /10.33 ft lb**

Terminal Block must be checked every 3 months.



Cable size verification for a cluster composed by 5 or more Battery Modules connected to the inverter with 2 sets of cables (50mm<sup>2</sup> each) for a total of 100 mm<sup>2</sup> each terminal (positive and negative).

When more than one battery is connected in parallel, we suggest to use a capacity reduction factor of 2% to calculate the Cluster Capacity at the first installation.

When used in Cluster the Initial Capacity is calculated in 5.2kWh per Module.

Numbers of Modules	C-Rate	Current Allowance	Power W
1	1	100	5.200
2	0.98	196	10.192
3	0.96	288	14.976
4	0.94	376	19.552
5	0.92	460	23.920
6	0.9	540	28.080
7	0.88	616	32.032
8	0.86	688	35.776
9	0.84	756	39.312
10	0.82	820	42.640
11	0.8	880	45.760
12	0.78	936	48.672
13	0.76	988	51.376
14	0.74	1036	53.872
15	0.72	1080	56.160



## ATTENTION

The Battery Terminal Block can support max 50/75mm<sup>2</sup> on each connection point (two each pole).  
It is compulsory to set the maximum inverter current in accordance with the output cables capabilities.

**Cable sizing needs to be performed by a local electrical engineer**



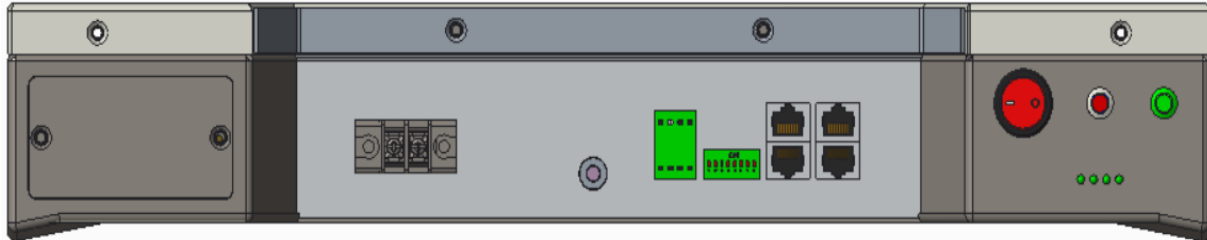
## ATTENTION

Cable sizing must be calculated by a qualified technician/engineer, based on local regulations,  
and in accordance with overall system design.

## 2.9 CAN HUB XP MODEL \* (compatible with 5K3 XP FW 60,02 and Above)

### Multi Cluster Configuration

Required for installations of more than 1 cluster



## 5K3-XP LOW VOLTAGE HUB-XP



**SEE THE POWER/CURRENT CONFIGURATION**

**SET THE INVERTER POWER AS PER THE CABLES' CAPABILITIES**

Each battery pack and each cluster must have the same Voltage and Firmware.

All stack configurations within 300A<sub>dc</sub> must use the WeCo Bus Bar

Each cluster must have the same number of batteries.



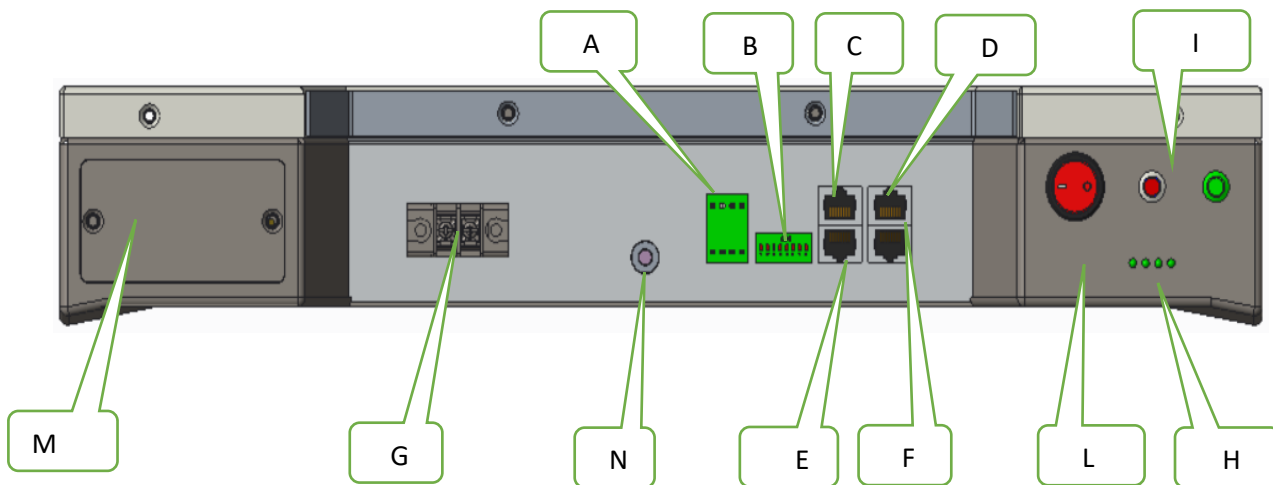
This BMS BMU Master Hub is mandatory when more than one cluster is connected on a common bus bar.



The HUB works only with CAN communication approved inverters.

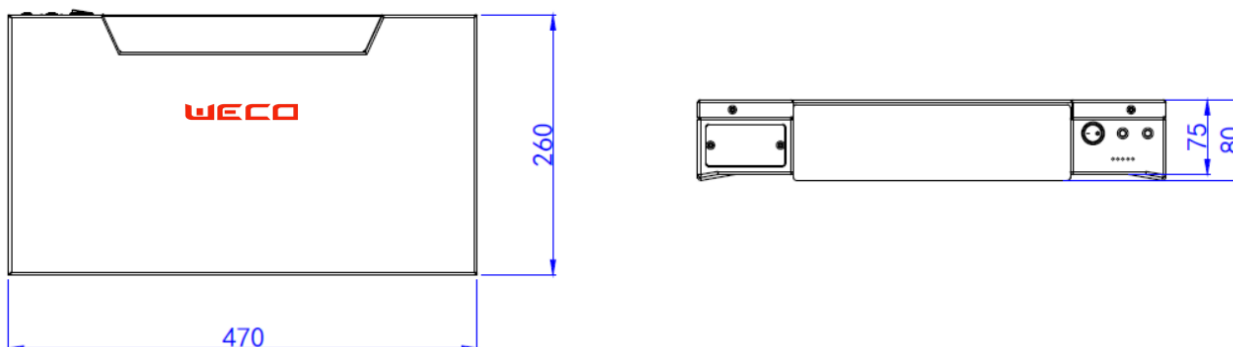
The LV HUB XP can manage a maximum of 7 clusters composed of a maximum of 15 modules each.

**A MULTI CLUSTER SYSTEM SHALL BE CONNECTED WITH BUS BAR BETWEEN MODULES.**



Interface Description and Connector		
<b>A</b>	I/O CONTACT 2X	Programmable closure/contact
<b>B</b>	DIP SWITCH	Baud Rate Selection
<b>C</b>	CAN BUS PORT	CAN / BMS Bus PORT for external solar – grid charger
<b>D</b>	WIFI PORT	Wi-Fi External PORT
<b>E</b>	CLUSTER CAN PORT	Master Cluster CAN from last master of the system
<b>F</b>	ON OFF SWITCH	Internal Power Supply Switch
<b>G</b>	INLET 48 Vdc	Connector for power input to connect to the bus bar (1A fuse inside)
<b>H</b>	SOC LED LIGHTS	SOC STATUS
<b>I</b>	STATUS LED	RED > POWER ON GREEN>COMM READY GREEN BLINK>NO COMM
<b>L</b>	OPERATOR PORT	OPERATOR PORT FOR RS232/USB converter
<b>M</b>	FUSE HOLDER	LV circuit Fuse
<b>N</b>	GND screw Connection	5mm Screw Terminal

### 2.9.1 Low Voltage LV HUB XP Dimensions



### 2.9.2 Control Logic and Protection Limit

The inverter, if applicable, must be set with the below restrictions in addition to the BMS control logic.

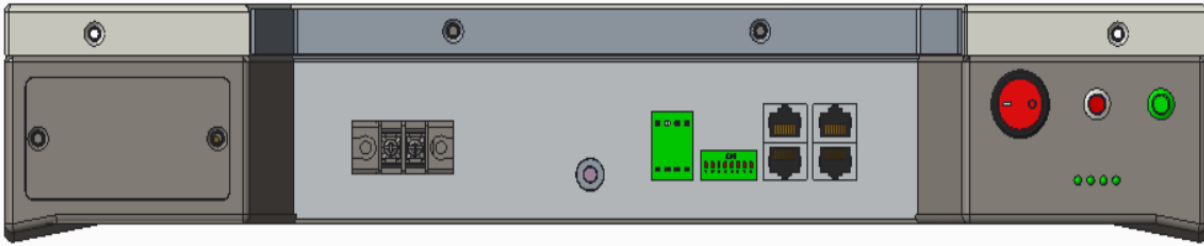
#### MAX CURRENT WITH BUS BAR

Modules \ Clusters	1	2	3	4	5	6	7
1	100	196	288	376	460	540	616
2	196	376	540	688	820	936	1036
3	288	540	756	936	1080	1188	1260
4	376	688	936	1120	1240	1296	1400
5	460	820	1080	1240	1300	1500	1750
6	540	936	1188	1296	1500	1800	2100
7	616	1036	1260	1400	1750	2100	2450
8	688	1120	1296	1600	2000	2400	2800
9	756	1188	1350	1800	2250	2700	3150
10	820	1240	1500	2000	2500	3000	3500
11	880	1276	1650	2200	2750	3300	3850
12	936	1296	1800	2400	3000	3600	4200
13	988	1300	1950	2600	3250	3900	4550
14	1036	1400	2100	2800	3500	4200	4900
15	1080	1500	2250	3000	3750	4500	5250

- The charge current will be limited to zero Amps when the single module voltage has been reached (56.8V).
- The discharge current will be limited to zero Amps when the single module voltage has been discharged to 50.4V.
- The battery system will communicate with the inverter to limit the current.
- Each Battery Module will be protected by the same logic separately as per single module protection concept.
- If some modules, individually, reach any fault status, the single module will protect and disconnect from the system in less than 3 seconds.
- The LV HUB current limit is dynamically adjusted according to the number of batteries connected with the LV HUB.
- If the cluster is not balanced, the current limitation set from the HUB to the inverter will be sent in order to manage the rest of active modules and clusters. At the same time, the imbalanced modules or cluster will equalize in standby mode and will reconnect once in the normal range.
- If more than two batteries in one cluster are in protection mode, the entire cluster will protect by shutting down.
- If there are more than two clusters in protection mode, the full system will be protected and shut down.
- The battery sends information to the inverter to limit the charge/discharge current to zero Amps if the battery is detecting an over current.
- The protection built into the BMS will automatically disconnect the battery when it detects excess values. The BMS will attempt to reconnect up to three times to check if the excess values have returned to within the permitted range. After three attempts to reconnect, the BMS will not attempt any further reconnections. The Battery Module can be restarted using the module power switch and run button, however, if the external fault condition which caused the Battery Module to shut down is not rectified, the battery will continue to enter the shutdown mode.
- If the current of one cluster is larger than the current limit, the battery system will send a warning in accordance with the single module BMS logic.

### 2.9.3 CAN Hub General System Description

CAN Hub is Mandatory for Multiple Cluster Installation



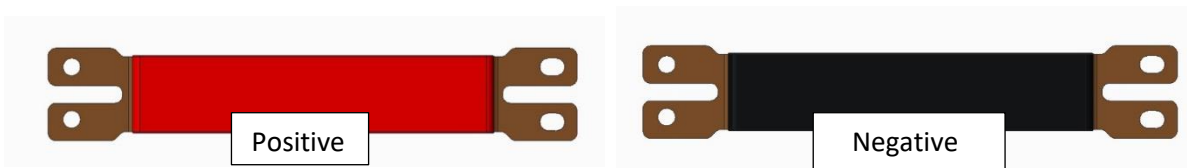
#### ATTENTION:

BEFORE PROCEEDING WITH THE 5K3-XP INSTALLATION IT IS MANDATORY TO READ THE INSTRUCTIONS BELOW AND THE LV HUB SPECIFIC MANUAL

#### Special BUS Bar for Parallel Configuration

(MODULES INTERCONNECTION BUS BAR MODEL – ACCESSORY\* ``WeCo LV BUS BAR -300A``)

\*To be ordered Separately



#### ATTENTION

- Bus bars are mandatory for stack system.
  - The screw of the battery terminal Block need to be replaced with a longer M6 screw ( max 35mm) when bus bar are used ( extra thickness)
  - Bus bar rated current must be designed by the installer in accordance with the local standards and system power
  - Do not use different bus bar types/thickness or different types of cables in the same cluster
  - Each battery module and each cluster must have the same s SOC% and voltage.
  - All the battery modules must have the same firmware.
  - Close the inverter isolator before turning on the LV hub and each cluster
- (The battery pre-charge circuit is effective only if the inverter circuit is closed)

## 2.9.4 Multi Cluster Configurations

Before using the MASTER HUB device, make sure to update the modules with the latest update Firmware available on [www.wecobatteries.com](http://www.wecobatteries.com) .

To use and set up the MASTER HUB, the installer must follow the instructions contained in this manual.

1. It is possible to stack from a minimum of three modules per cluster to a maximum of 15 modules.
2. It is possible to create up to 7 clusters with a maximum of 15 modules each for a total of 105 batteries.
3. All the battery modules of each cluster must have all the DIP Switches set to 00000000 **with the only exception of the master module that needs to be addressed with the specific cluster ID.**
4. Each master battery of each cluster needs to be assigned with a unique and progressive ID as shown below.
5. The first cluster will have the ID 01 and needs to be connected from the CAN PORT 2A to the CAN PORT 1A of the consecutive Cluster that will have the ID02. Proceed with the Daisy Chain connection between Clusters up to the last.
6. From the master battery, of the last cluster needs to be connected the HUB from the CAN PORT 1A to the CAN INPUT PORT of the HUB.
7. The Connection of the power cables between HUBs must be executed in accordance with the previous instruction.
8. The LV HUB can be powered with 2 x 1,5mm<sup>2</sup> cables from the common bus bar to the INPUT terminal of the HUB.
9. The HUB is connected via CAN to the inverter from the HUB CAN BMS PORT.
10. When all the connections have been completed, it is possible to turn on the HUB with the POWER BUTTON.
11. Turn on all MODULES POWER SWITCHES.
12. Turn ON the RUN Button of the Master of each Cluster and wait for the auto wake-up of all the SUB modules.
13. According to the numbers of modules connected, the entire startup procedure could take up to 320 seconds to be completed.

### STARTUP

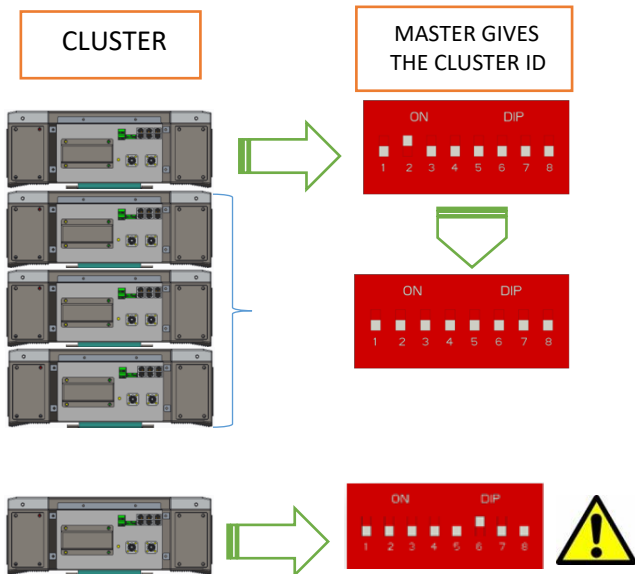
1. Stack all the modules in positions (Verify the load with a local civil engineer).
2. Connect each module to GND and to the Master GND node.
3. Assign each MASTER with a progressive ID following the DIP settings (max 7 Clusters).
4. Connect the MASTER ID01, starting from the CAN PORT 1A to the CAN PORT 2A of MASTER ID02 and proceed up to the last MASTER.
5. Connect the LAST MASTER from the CAN PORT 1A to the CAN INPUT PORT of the HUB.
6. Connect the CAN BMS PORT with the INVERT CAN PORT (follow the PIN OUT provided by the Inverter manufacturer for CAN L CAN H).
7. Set the DIP switch to (ZERO ) 00000000 with the **exception of the last module that must have the DIP 6 ON**
8. Connect the RS485 from PORT B of the MASTER to the PORT A RS485 of the SUB1 and proceed in Daisy Chain up to the last module.
9. Turn ON the HUB Switch.
10. Turn ON the POWER SWITCH on all modules and press the MASTER RUN BUTTON for 2-seconds to start the wake-up process on all SUB modules.

## 2.9.5 Master ID Set Up and Connection Diagram

### Communication Diagram

It is important to follow the diagrams below to make the connections in the correct sequence.

Each cluster must have its own unique address which will be assigned by the first battery of each cluster. All the batteries in the group except the first must have the DIP switches set to 00000000 (see picture):



The First Battery of the cluster after being set with the ID (acting on the DIP switches) will auto assign all the sub module addressees.

Example:

The Master Module of the cluster ID01 will be:

Master: **1.01**,

SUB 01: **1.02**

SUB 03: **1.03** and so on up to the last module.

The Master Module of the cluster ID02 will be:

Master: **2.01**,

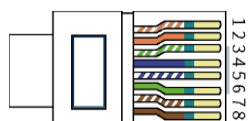
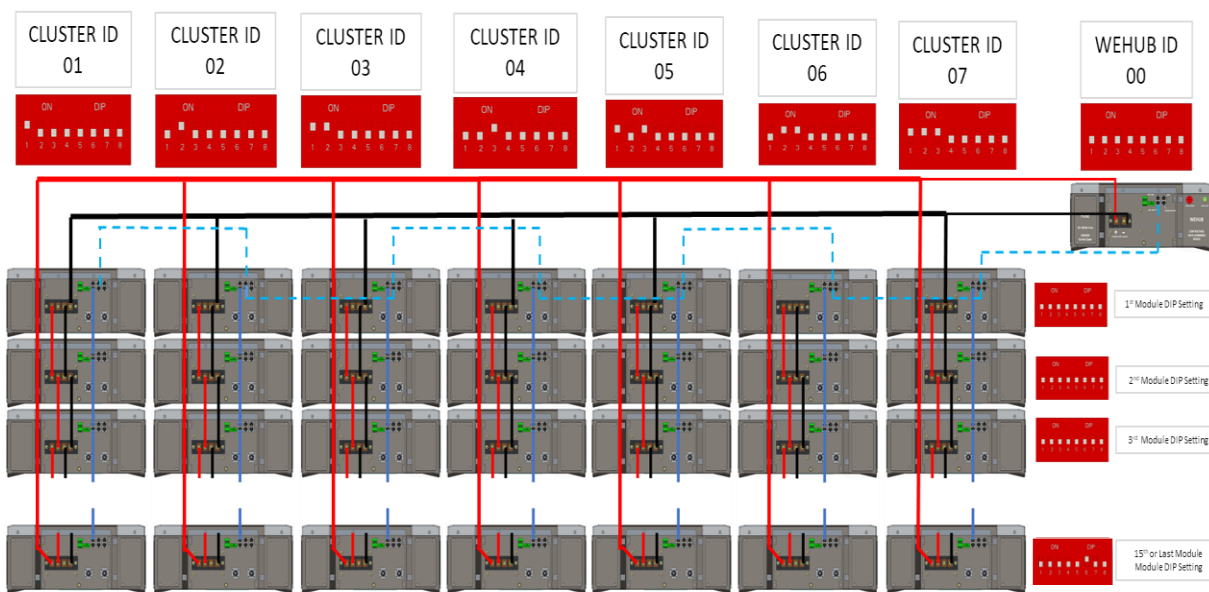
SUB 01: **2.02**

SUB 03: **2.03** and so on up to the last

Only the first batteries of each cluster must be set following the sequence from ID 00 to ID 07 to allow the HUB to activate the related logic based on the number of modules present in each cluster (minimum 3, maximum 15), and based on the number of actual clusters connected to each other in a Daisy Chain (minimum 2 maximum 7).



All the master batteries must be connected in Daisy Chain from the first module to the last module, connecting the CAN PORTS CAN1A and CAN2A to the last module from the CAN PORT CAN1A for connection to the HUB PORT -CAN INPUT-



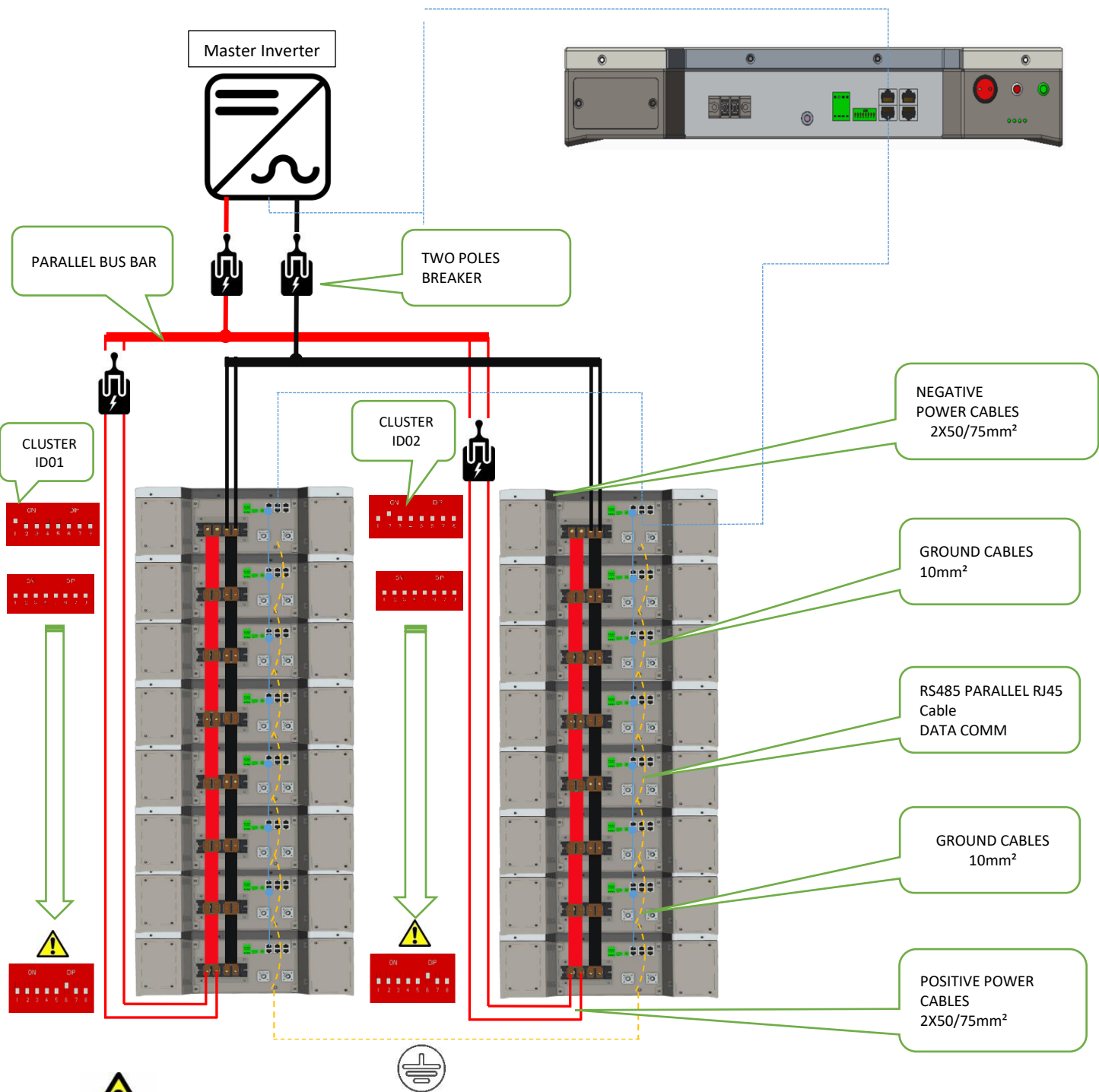
ALL RJ45 CABLES USED IN ANY CONFIGURATION ARE TYPE 568B

2.9.6 Power Connection Example (MAX 15 modules in parallel in 7 clusters)

Communication Diagram + Power Connection

CAN INPUT FROM LAST CLUSTER

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**ATTENTION:**

Each cluster must be equipped with an isolator to individually disconnect the battery tower from the parallel bus bar if required by your local rules. WECO suggest the installation (in any case) of a dual pole breaker on each line.



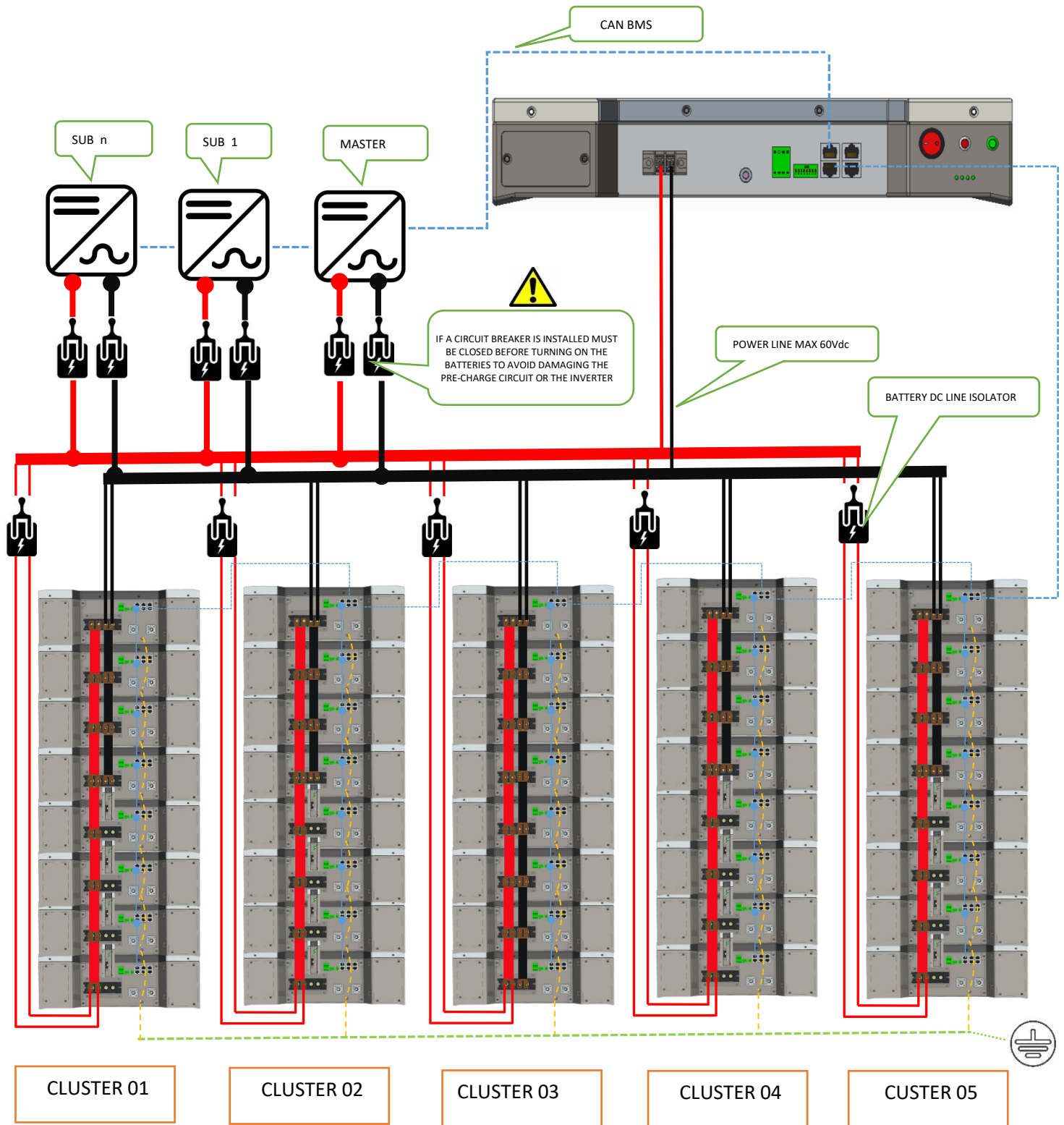
**ATTENTION:**

The circuit between the inverter and the parallel bus bar must be separated by a manual switch in accordance with UL regulations, however you need to refer to your local Standard for safety and electrical compliances

**2.9.7 Conceptual Diagram of a Cluster composed of 5 clusters of 8 batteries each. MAX 300A per Cluster**



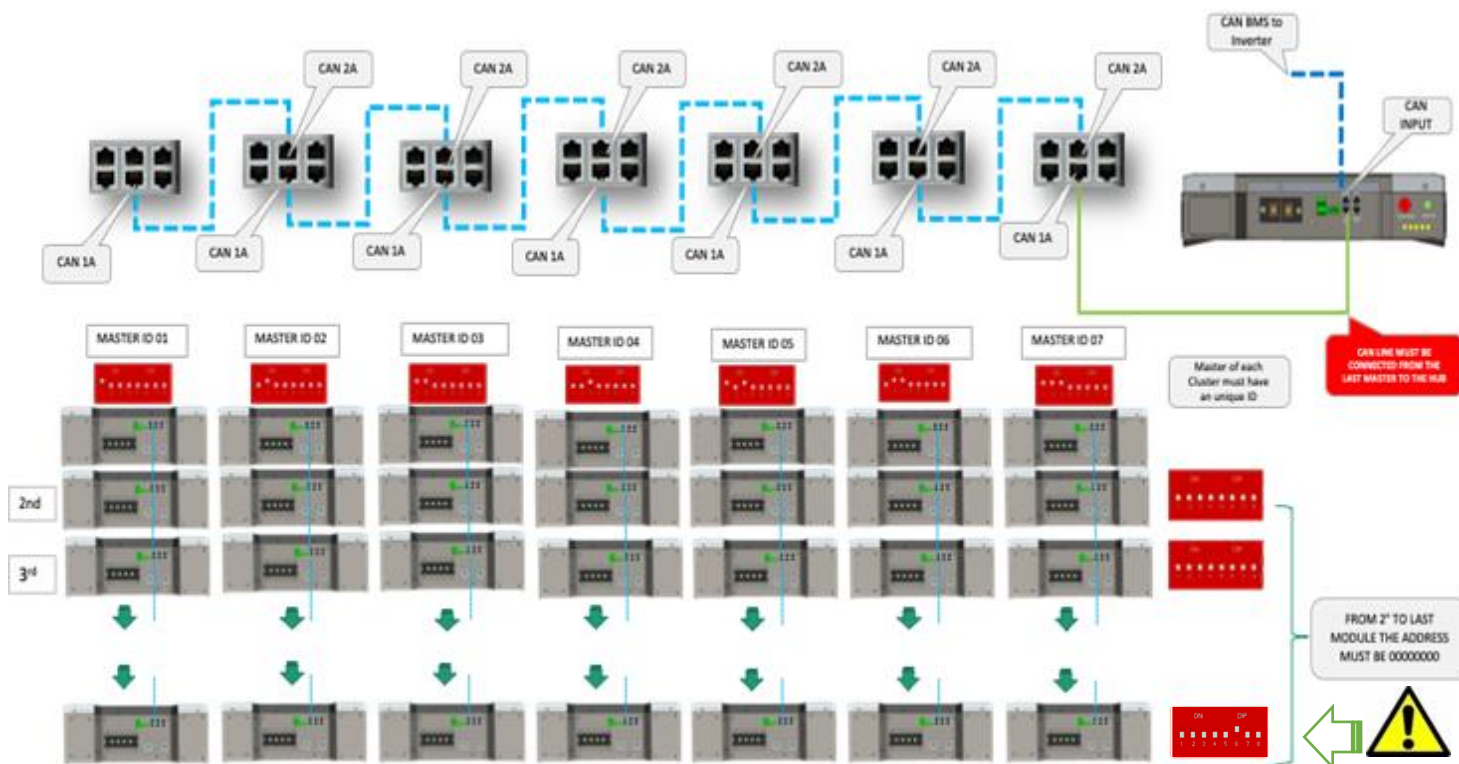
Note: It is possible to install up to 7 clusters composed of 15 batteries each for a total of 105 batteries.



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G  
E

2.9.8 Conceptual Diagram between Master Modules of multiple clusters.

Note: It is possible to Install up to 7 clusters composed of 15 batteries each for a total of 105 batteries.




## ATTENTION


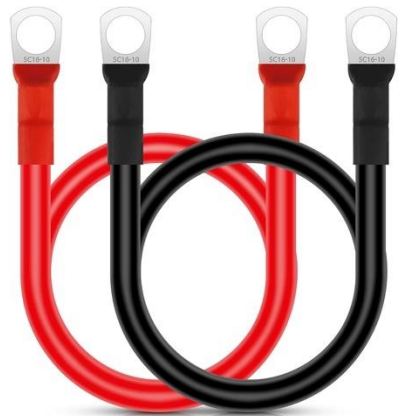
The Last module of the cluster must have the DIP 6 ON in order to enable the 120 Ohm Terminator

### 2.10 Cluster Configuration Accessories

2.10.1 Single Cluster Configuration Kit

5K3-XP STANDARD LV BUS BAR 300A KIT		
<p>1 x Custom BUS BAR Insulated RED module connection</p> <p>1 x Custom BUS BAR Insulated BLACK module connection</p> <p>ACCESSORY / NOT INCLUDED</p>		<p>Each kit includes 1 red + 1 black BUS BAR</p>

2.10.2 Multi Cluster Hub Device

5K3-XP MULTICLUSTER INTELLIGENT CAN BUS COMBINER HUB		
<p>1 x Parallel Controller</p>		<p>Packed in Carton</p>
<p>1 x Cable Power Supply</p>		

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## Clusters, up to 15 modules with current above 300A.

When it is required to have an installation with more than 300A charging and Discharging current, (but still within the Battery maximum allowed current managed by the BMS or by the LV HUB) it is necessary to arrange the power connection from any individual battery to a common bus bar.

If required by your National or Local electrical laws, a breaker could be necessary in between the battery and the bus bar and in between the inverter poles and the bus bar.

The maximum allowed charging current is controlled by the BMS according with the number of modules connected.

If more than one cluster is present in your configuration, you need to use the LVHUB (CAN COMBINER) and composing the cluster power connection as per the below diagram.

Bus Bar as cascade connection are limited to 300A above such current is necessary to follow the below connection diagram

**Example of 8 modules connected individually to a common bus bar for charging /Discharging current greater than 300A**

**This concept can be repeated up to 15 modules when the inverter is greater than 300A**

**Above 300A it is mandatory to individually connected each single module from the LV connection terminal to a common bus by using a cable properly sized.**

L

O

W

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O

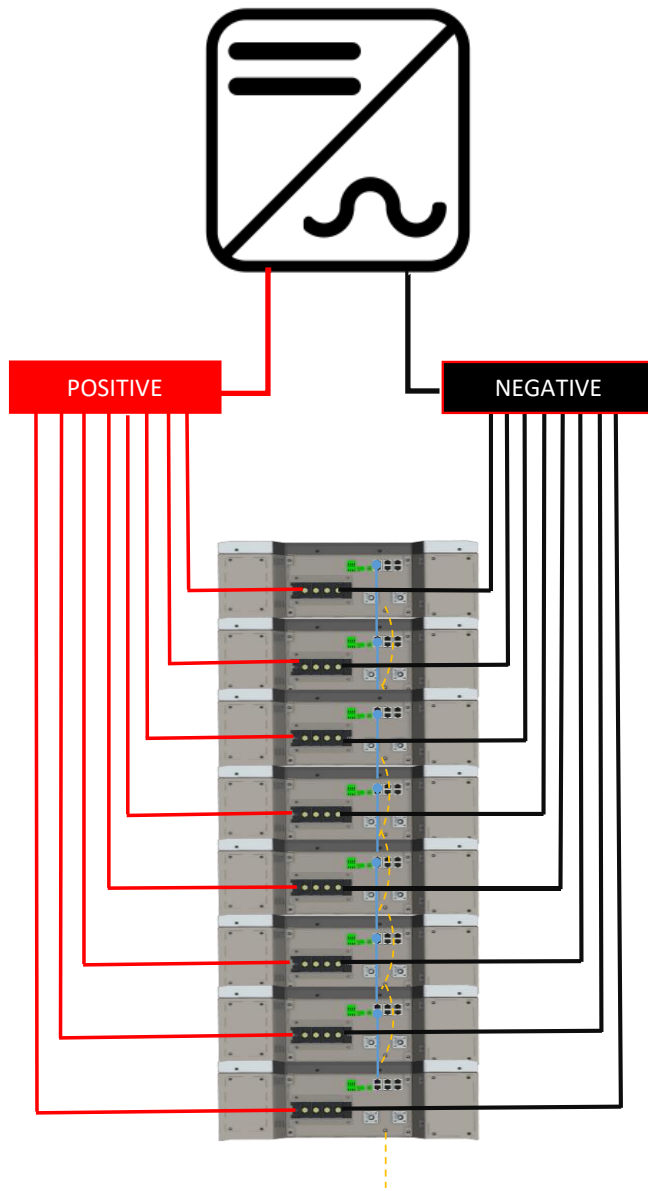
L

T

A

G


E



## 2.11 Low Voltage Inverter Compatibility List

INVERTER BRAND		MODEL	Battery Protocol Selection	Modules	Modules in Parallel with WeHub
	ZCS Azzurro	SP3000/HYD	WeCo CAN	15	105
	Deye	All	CAN00	15	105
	Play LV	52V	WECO CAN	15	105
	MLT Inverters	Hybrid CAN comm	CAN00	15	105
	Schneider	XW	CONEXT CAN	15	105
	Solis	LV All	SOLIS CAN	15	105
	Growatt	SPH LV	GROATT CAN	15	105
	SMA	Sunny Island	SMA CAN	15	105
	Goodwe	S-All LV Hybrid	GOODWE CAN	15	105
	Studer Innotec	Xtender	STUDER CAN	15	105
	Sofar Solar	All	WeCO CAN	15	105
	Victron Energy	Via Colour Control	VICTRON CAN	15	105
	TBB	ALL	CAN00	15	105
	INVT-MEGA	LV All	INVT CAN	15	105
	Imeon Energy	All	IMEON CAN	15	105
	Voltronic Power	LV All	VOLTRONIC CAN	15	105
	Morningstar	Open Loop	OPEN LOOP	15	/
	Kehua Tech	Hybrid LV All	CAN 00	15	105
	Must Solar	PH / PV	OLP CAN	15	105
	Lux Power Tek	LV Hybrid All	WECO CAN	15	105
	Solax Power	SKU-LV All	SOLAX CAN	15	105
	Sungrow	SH3K6/SH4K6	WECO CAN	15	105
	Steca	Open Loop	OPEN LOOP	5	/
	OutBack	Open Loop	OPEN LOOP	5	/
	(No BMS / Alpha CAN)				
	TSUN	LV Hybrid All	WECO CAN	15	25
	MPP	LV ALL	OLP CAN	15	25
	Autarco	LV ALL	SOLIS CAN	15	105

## 2.12 Low Voltage Inverter Battery to Inverter CAN Terminal Pin Out

LOW VOLTAGE INVERTER CAN / BMS				
T568B <small>*Top View of Cable Plug Shown</small> 	CAN TERMINAL	Inverter Terminal Type	Inverter SIDE ( PIN Number )	Battery SIDE RJ45 (PIN Number)
SMA SUNNY ISLAND	CAN L	RJ45	5	2
	CAN H		4	1
	GND			3
ZCS HYD / SP	CAN L	RJ9	2	2
	CAN H		1	1
	GND		3	3
KEHUA SPH	CAN L	RJ45	2	2
	CAN H		1	1
	GND			3
GROWATT	CAN L	RJ45	5	2
	CAN H		4	1
	GND		X	3
DEYE	CAN L	RJ45	5	2
	CAN H		4	1
	GND		2	3
VOLTRONIC	CAN L	RJ45	7	2
	CAN H		6	1
	GND			3
PHOCOS	CAN L	RJ45	7	2
	CAN H		6	1
	GND			3
TBB	CAN L	RJ45	5	2
	CAN H		4	1
	GND		2	3
VICTRON	CAN L	RJ45	8	2
	CAN H		7	1
	GND		3	3
SOLIS	CAN L	RJ45	5	2
	CAN H		4	1
	GND		2	3
SCHNEIDER	CAN L	GATEWAY	5	2
	CAN H		4	1
	GND			3
INGETEAM PLAY 48/400V Single Phase	CAN L	SCREW TERMINAL	CAN H	2
	CAN H		CAN L	1
	GND			3

## SECTION 3 - HIGH VOLTAGE CONFIGURATION

### SERIAL CONNECTION AND SYSTEM CONFIGURATION

#### HIGH VOLTAGE STACKABLE CONFIGURATION



**ATTENTION:**

**THIS SECTION IS FOR HIGH VOLTAGE CONFIGURATION ONLY**

**IT IS COMPULSORY TO USE THE 5K3-XP HV BOX  
FOR THIS CONFIGURATION**

**HV BOX XP is not compatible with LV/HV batteries**



### 3.1 Product Introduction

The WeCo 5K3-XP Battery Modules can be used as an on-grid or off-grid energy storage system. It is not recommended to use this product for any purpose other than the intended purpose as described in this document.

Use of this product other than as described in this document will nullify the Product Warranty. The substitution of any components of this battery will nullify the Product Warranty.

The use of any components contained within or connected to this battery other than the products sold as part of this product or recommended by the manufacturer will nullify the Product Warranty.



**ATTENTION:** Do not exceed the number of 8 modules in each tower.



**ATTENTION:** The maximum number of Battery Modules that can be connected in series is 16.



**ATTENTION:** The 5K3-XP HV Box is a compulsory protection and communication device that must be installed for any High Voltage Configuration.



**ATTENTION:** Attempting to operate a system of Battery Modules with less than four modules in series or more than 16 modules in series will nullify the Product Warranty.

Battery Module Weight 126.3 lb /57.3 kg



**ATTENTION:**

**EXAMPLE:**

**A cluster of 12 Battery Modules weigh 1515.6 lb /687.6 kg**

**The support structure/floor must be properly inspected by a civil engineer before starting the installation of the modules.**



#### 3.1.1 Identifying the Individual Battery Module

Dimensions	mm	593x470x163
Weight	lb (kg)	126.3 lb (57.3 kg)
Case Material	Type	Steel
Modules in series	Max No.	16
Stackable	Type	Yes
Digital Output	No.	2+2
Cell Distribution	P/S	16S



Cell type	mm	LiFePO4
BMS Charge Temp	°F (°C)	+19.4°F to +131°F* (-7°C to +55°C*)
BMS Discharge Temp	°F (°C)	+131°F to -4°F* (+55°C to -20°C*)
Suggested Storage Temp	°F (°C)	+77°F (+25°C) (shelf life 1 year)
Storage Temp/Time outside the suggested storage temperature	°F (°C)	-13°F to +131°F / 4 months (-25°C to +55°C / 4 months)
Self-Discharge @ STC 77°F (25°C)	%	1% per month
Self-Discharge outside the STC	%	< 3% per month



### 3.1.2 Product Identification and labels

The nameplate label describes the product parameters and is attached to the product. For details, please refer to the nameplate label of the product. For safety reasons, the installer must have a thorough understanding of the contents of this manual before installing the product.



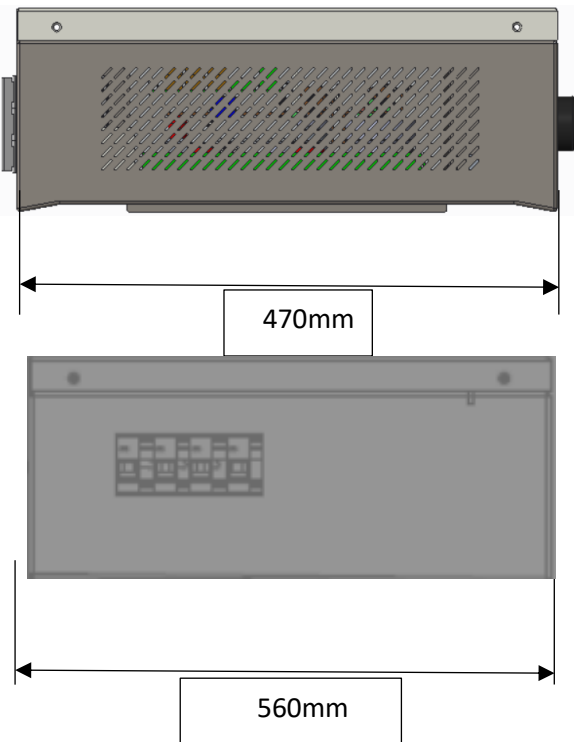
## HV BOX XP LABEL (Example)

 <b>HV BOX</b> Energy Storage Systems WeCo Srl Viale Kennedy 113-121 Scarperia e San Piero CAP 5003E (FI)		<b>TYPE A</b>
Emergency Numbers: ITALY +39 055-0357960	www.wecobatteries.com	service@weco.uk.com
Series	5K3-XP HV BOX (For 5K3-XP in HV Configuration)	
Model Type	5K3-XP	
Voltage Range	80-750Vdc	
Number of Inputs	1+1	
Input Max Current	50Adc + 50Adc	
Max Charging Current	100A	
Active Safety Protection	Automatic Contactor 200A	
Passive Safety Protection	Fuse 200A-1000Vdc	
Manual Breaker	125A/1000Vdc Manual Breaker	
Operative Normal Temperature	77°F (25°C)	
Storage Temperature	14°F to 122°F (-10°C to +55°C)	
IP Grade	IP21	
Weight	42 lb (19 kg)	
Standards	EMC (EN61000-6-2:2007/A1:2011/AC:2012) IEC 61000-3-2:2014 IEC 61000-3-2:2013 IEC 61000-3-1:2007 IEC 62619 UL1973	
Production Date		
This product must be installed and maintained by qualified professional installers. Read warranty terms and conditions before use. Improper use and installation will void the warranty.		
Lire les modalités de la garantie avant l'utilisation. La garantie sera annulée si le produit n'est pas installé et utilisé de la bonne façon. Ce produit ne doit être installé et entretenu que par des installateurs qualifiés. Lea los Términos y condiciones de la garantía antes de instalar. Uso e instalación inadecuados anulará la garantía. Este producto debe ser instalado por personal altamente calificado igualmente prestar servicio.		
		
RESPECT THE HV BOX POLARITY FROM BATTERY STRING <span style="float: right;">MADE IN CHINA</span>		

 <b>HV BOX</b> Energy Storage Systems WeCo Srl Viale Kennedy 113-121 Scarperia e San Piero CAP 5003E (FI)		<b>TYPE B</b>
Emergency Numbers: ITALY +39 055-0357960	www.wecobatteries.com	service@weco.uk.com
Series	5K3-XP HV BOX (For 5K3-XP in HV Configuration)	
Model Type	5K3-XP	
Voltage Range	150-1000Vdc	
Number of Inputs	1+1	
Input Max Current	50Adc + 50Adc	
Max Charging Current	100A	
Active Safety Protection	Automatic Contactor 200A	
Passive Safety Protection	Fuse 200A-1000Vdc	
Manual Breaker	125A/1000Vdc Manual Breaker	
Operative Normal Temperature	77°F (25°C)	
Storage Temperature	14°F to 122°F (-10°C to +55°C)	
IP Grade	IP21	
Weight	42 lb (19 kg)	
Standards	EMC (EN61000-6-2:2007/A1:2011/AC:2012) IEC 61000-3-2:2014 IEC 61000-3-2:2013 IEC 61000-3-1:2007 IEC 62619 UL1973	
Production Date		
This product must be installed and maintained by qualified professional installers. Read warranty terms and conditions before use. Improper use and installation will void the warranty.		
Lire les modalités de la garantie avant l'utilisation. La garantie sera annulée si le produit n'est pas installé et utilisé de la bonne façon. Ce produit ne doit être installé et entretenu que par des installateurs qualifiés. Lea los Términos y condiciones de la garantía antes de instalar. Uso e instalación inadecuados anulará la garantía. Este producto debe ser instalado por personal altamente calificado igualmente prestar servicio.		
		
RESPECT THE HV BOX POLARITY FROM BATTERY STRING <span style="float: right;">MADE IN CHINA</span>		

Label and tech data may vary

### 3.1.3 HV BOX XP Dimensions



#### HV BOX XP TYPE A/B Specs

Description	Um	Type A	TYPE B
Dimensions	mm	560 x 470 x 160	
Weight	lb (kg)	36.6 lb (16.6 kg)	
Case Material	Type	Steel	
Operative Voltage ( Type B)	Vdc	80-750	150-1000V
IP	-	20	

### 3.1.4 Battery Module Accessory List (LV Standard Kit)

*Kit Composition may be different in certain Countries, always confirm the accessories before placing the order*

The Battery Module is packed in a carton together with standard accessories. When unpacking, be sure to check that the Battery Module and accessories are free from damage and that the correct quantities of each component are included within the carton.

According with contractual agreements the battery can be shipped only with the HV KIT which includes only the HV POWER CABLE and the CAN rj45 cable

The following list of components can be used as a checklist when unpacking the individual Battery Module and accessories when ordered.













**ATTENTION**

The LV KIT cables cannot be used to connected the batteries in High Voltage as the cables are not designed for HV

Cable Diameter	Cable Color	Cable Length	LV KIT Description	Qty.	
25mm	BLACK	250cm	Both sides ring terminal diam 8mm for LV connection (one cable each battery box) <b>Not Required for HV Installation</b>	1	
25mm	RED	250 cm	Both sides ring terminal diam 8mm for LV connection <b>Not Required for HV Installation</b>	1	
CAT 5	BLUE	120 cm	RJ 45 RJ 9 BMS to Inverter CAN <b>Not Required for HV Installation</b>	1	
CAT 5	BLUE	120 cm	RJ 45 RJ 45 LV PARALLEL CABLE <b>Not Required for HV Installation</b>	1	
<u>Wall Bracket</u>			Wall Plate for Battery Support + 4 M10 Wall Plugs + Screws		
<u>Removable Brackets</u>			Set of 2 back brackets with M6 screws (Allen Key) for wall installation	set	
Lifting Handles			2 X Lifting Handles	1 set	
Insulated Rubber Support Pads w/ Adhesive			4 X Each module	4	
Cable Diameter	Cable Color	Cable Length	HV KIT DESCRIPTION	QTY.	
25mm	RED	25cm	String double side fast connector, one side black – one side red <b>For HV Serial Connection Only</b>	1	
CAT 5	BLUE	20cm	Link + CAN HV communication cable 2 sides RJ45 <b>For HV Battery Data Communication Link</b>	2	









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**3.1.5 HV BOX KIT (Included in the HV BOX carton Box)**

Cable Diameter	Cable Color	Cable Length	Description	Qty.	
25mm	RED	20cm	5K3 1st Module to HV BOX double side fast connector, one side red – one side red	1	
25mm	BLACK	250cm	5K3 last Module to HV BOX double side fast connector, one side black – one side black	1	
25mm	RED	250cm	Serial connection between towers double side fast connector, one side black – one side black	1	
DI/DO Terminals			DI/DO green terminals	2	
10mm	RED	250cm	From inverter to HV BOX power charging cable, one side fast connector black – one side STAUBLI blue	2	
CAT 5	BLUE	220cm	CAT 5 LINK/CAN for towers connections 220cm RJ 45	2	
10mm	BLACK	250cm	From inverter to HV BOX power charging cable, one side fast connector black – one side STAUBLI blue	2	
10mm	GREEN or GREY	250cm	Rj45 CAN BMS from HV BOX to inverter	1	
Rubber pads 10x50x20			Rubber insulated supports for tower 01 and tower 02	4+4	
Rubber Pads for Stack Installation			Rubber tape pads 70x70 5mm thickness, for single module insulation	4	

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3.1.6 Necessary Installation Tools

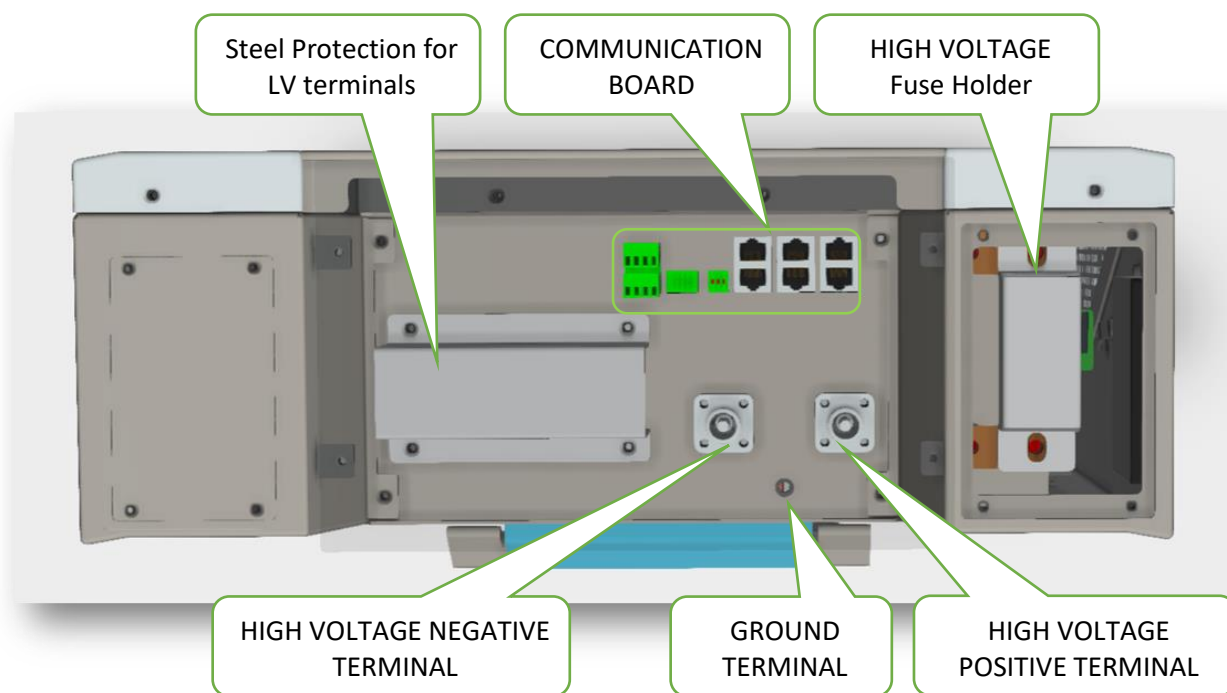
 <p>Multimeter + Current clamp</p>	 <p>Insulated Screwdriver Set</p>	 <p>Insulated Allen Key Set</p>	 <p>Drill + Hammer</p>
 <p>Electrician Scissors</p>	 <p>Insulated Torque Wrench Set</p>	 <p>Lifting Strap + Mechanical Lifter</p>	 <p>RS 232/USB + Screw Terminal (insulated)</p>

3.1.7 Personal Protective Equipment + 1000 Vdc Insulated Tool Kit

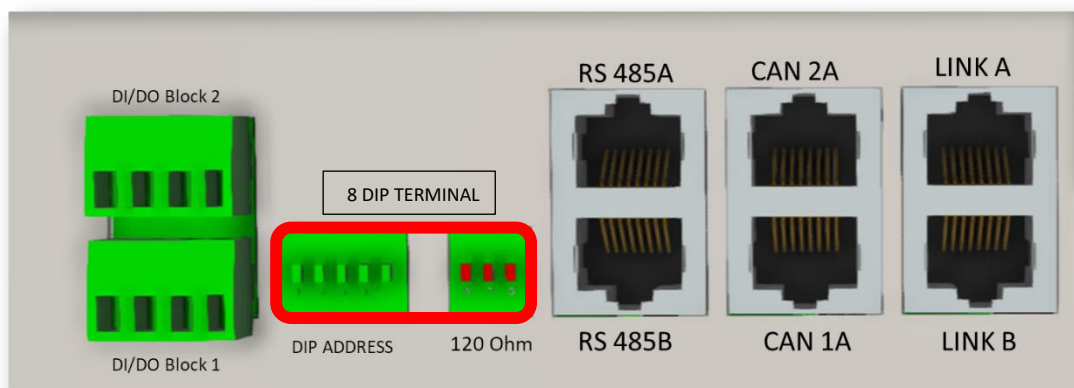


## 3.2 High Voltage Battery Module Wiring and Set Up

### 3.2.1 Battery Connections



#### Module Communication Board

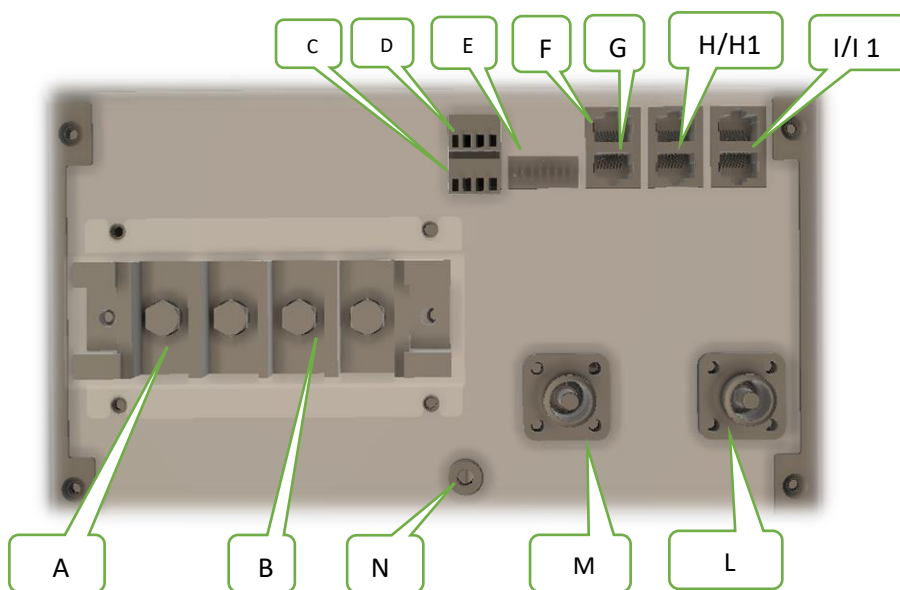


**CAUTION:** The LV fuse is contained in the left portion of the module, the HV fuse is contained in the right portion as shown above.

The access to the fuse is restricted to authorized WeCo service personnel, and the protection lid cannot be opened by anyone else.

### Battery Terminal Definition table

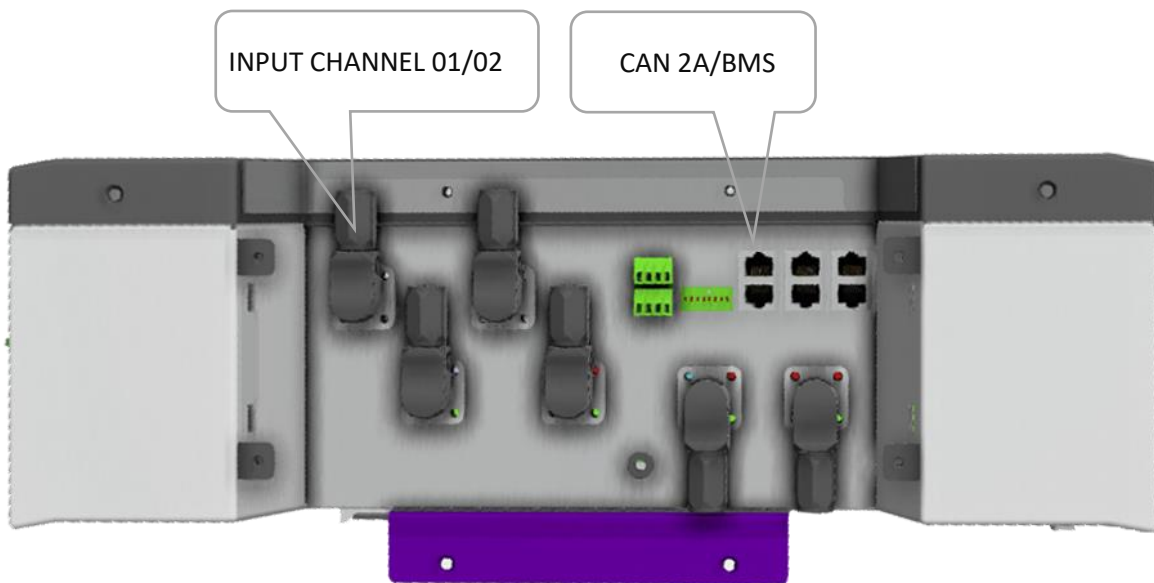
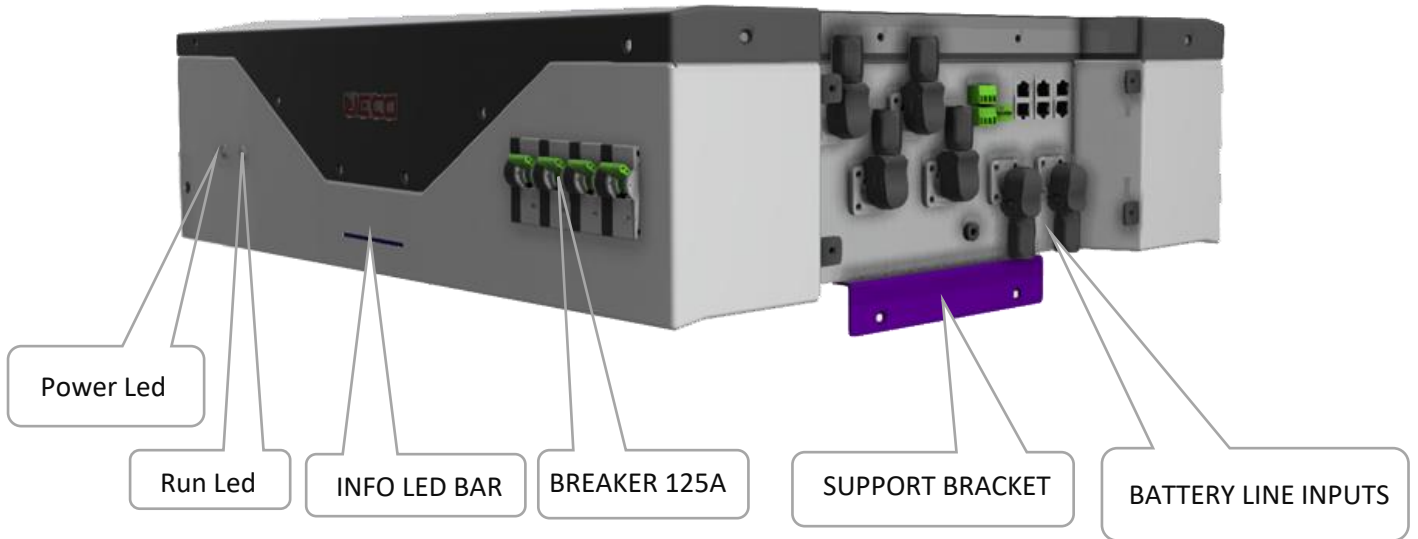
The terminal layout is shown in the following figure:



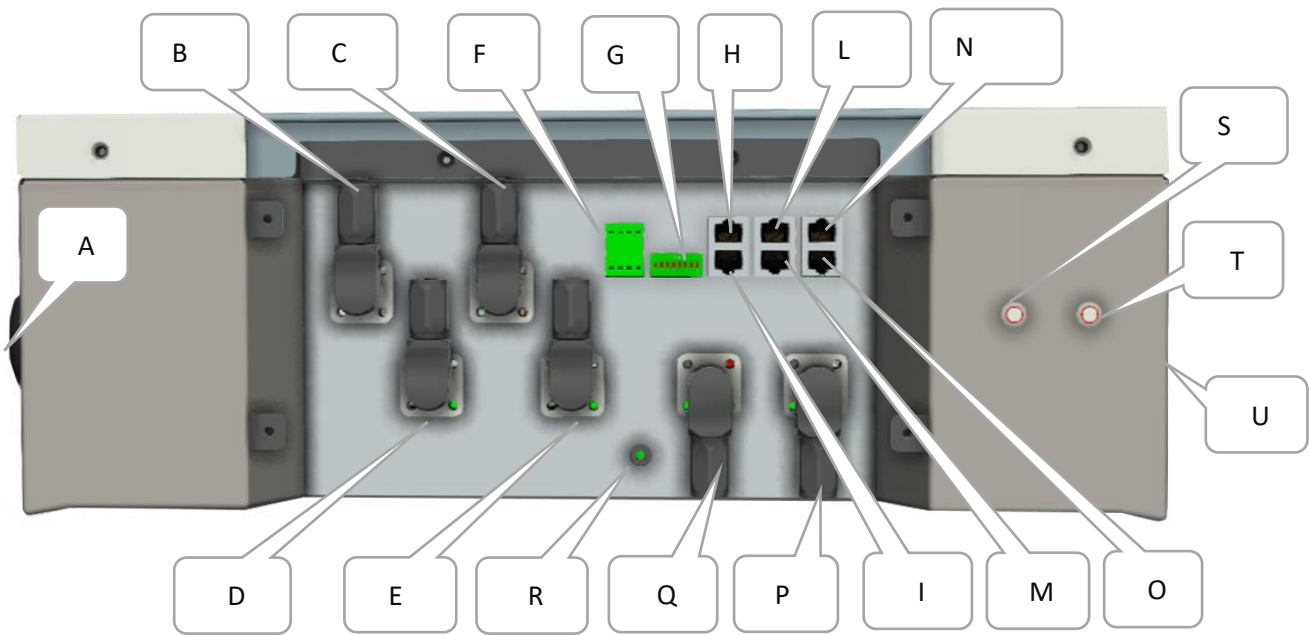
Module Definition Table		
Interface	Name	Function
A	LV POLE +	LOW VOLTAGE POSITIVE (+) Screw Terminal <b>(NO USE IN HV CONFIGURATION)</b>
B	LV POLE -	LOW VOLTAGE NEGATIVE (-) Screw Terminal <b>(NO USE IN HV CONFIGURATION)</b>
C	D/I	DIGITAL INPUT
D	D/O	DIGITAL OUTPUT
E	DIP SWITHC	8 PINS DIP SWITCH
F	RS485A	RS 485 PORT A FOR PARALLEL CONNECTION
G	RS485	RS 495 PORT B FOR PARALLEL CONNECTION
H/H1	CAN LINE	CAN A CAN B (CAN A is also used as communication between inverter and hub)
I/I1	LINK	LOW VOLTAGE COMMUNICATION BETWEEN MODULES
L	HV POLE -	HIGH VOLTAGE NEGATIVE (-) Fast Connector Terminal for serial connection
M	HV POLE +	HIGH VOLTAGE POSITIVE (+) Fast Connector Terminal for serial connection
N	GND	Ground Terminal



### 3.3 HV BOX Overview



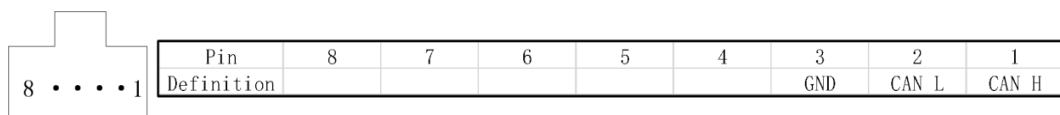
**HV BOX Terminals Definition Table**



**HV BOX Definition Table**

Interface	Name	Function
A	WIFI ANTENNA	WiFi ANTENNA * (Optional)
B	INPUT CHANNEL +	POSITIVE INPUT FROM THE INVERTER CHANNEL 01 POSITIVE PLUG (+) MAX 50A
C	INPUT CHANNEL -	NEGATIVE INPUT FROM THE INVERTER CHANNEL 01 NEGATIVE PLUG (-) MAX 50A
D	INPUT CHANNEL +	POSITIVE INPUT FROM THE INVERTER CHANNEL 02 POSITIVE PLUG (+) MAX 50A
E	INPUT CHANNEL -	NEGATIVE INPUT FROM THE INVERTER CHANNEL 02 NEGATIVE PLUG (-) MAX 50A
F	D/I – D/O	Digital Input / Digital Output (Both Terminals are programmable via PC Software)
G	DIP TERMINAL	DIP SWITCH TERMINAL (Address)
H	CAN PORT 2-A	RJ45 CAN 2-A PORT (Inverter interface)
I	CAN PORT 2-B	RJ45 CAN 1-A PORT (Line for connection with SUB HV BOX)
L	CAN PORT 1-A	RJ45 CAN 2-B PORT (Connection with the First battery Module)
M	CAN PORT 1-B	RJ45 CAN 1-A PORT (Line for connection with SUB HV BOX)
N	LINK -A	NOT USED
O	LINK -B	RJ45 LINK (Line for connection with first battery module)
P	BATTERY INPUT +	POSITIVE CONNECTION FROM THE POSITIVE TERMINAL OF THE BATTERY
Q	BATTERY INPUT -	NEGATIVE CONNECTION FROM THE NEGATIVE TERMINAL OF THE BATTERY
R	GROUND	GROUND TERMINAL
S	POWER LED	POWER LED (RED COLOR = POWER OK)
T	STATUS LED	COMM and STATUS LED STEADY GREEN= RUN, BLINK= IDLE COMM LOSS or MODULE FAIL)
U	MAIN BRAKER	1000Vdc 125A MANUAL MAIN BREAKER

**Attention: Interface E: RJ45 PORT corresponding to the CAN bus pin definition**



### 3.4 High Voltage Module Configuration



ATTENTION: The High Voltage mode mandates that the Battery Modules must be connected in series.



ATTENTION: The following table provides the possible module configurations. NO OTHER configurations are permitted.



ATTENTION: Before connecting an HV inverter with the HV BOX terminal, always check the Inverter Input range. (Min and Max Voltage)

ATTENTION: a serial connection cluster is efficient only if all battery modules are individually fully charged in LOW VOLTAGE up to SOC 100%, this process will allow a proper equalization between modules of the same cluster. The HV string preparation is an important step of the commissioning of an HV system, the installation of an HV system must include the equalization of the tower before delivering to the end user

5K3-XP HV Box Type A 80-750Vdc + HV Inverter (always check the Operational Voltage range of the inverter)				
Tower -1	n°	Min Vdc	Max Vdc	Capacity kWh
Ingeteam Play TL Min Start Up Voltage	2	96	118	10.2
Other HV Inverter modules in series  (Ingeteam PLAY TL max 7 modules in series)	4	200	233.6	20.8
	5	250	292	26
	6	300	350.4	31.2
	7	350	408.8	36.4
	8	400	467.2	41.6
Tower -2	n°	Min Vdc	Max Vdc	Capacity kWh
Modules in Series	9	450	525.6	46.8
	10	500	584	52
	11	550	642.4	57.2
	12	600	700.8	62.4
	13*	650	759.2	67.6
	14*	700	817.6	72.8
	15*	750	876	78
	16*	800	934	83.2

ATTENTION>

(\*)Yellow Marked Voltage Range are possible only with the ``Type B HV BOX`` that has a voltage input starting from 150V up to 1000Vdc



#### ATTENTION

For the calculation of the energy of a cluster (in both LV and HV systems) the nominal capacity of a battery is generally considered as 5.2kWh as a result of the multiple connection discrepancies, and imbalances between batteries

**To ensure the maximum energy available from the HV SYSTEM it is important to calibrate each single module before connecting in series.**

**Each module shall be charged from the LV terminals up to 100% before being installed into the HV cluster**

### 3.5 High Voltage DIP Switch Settings



**ATTENTION:**



ALWAYS CONFIGURE THE DIP SWITCH SETTINGS BEFORE CONNECTING ANY POWER CABLES TO THE BATTERY HV TERMINALS.



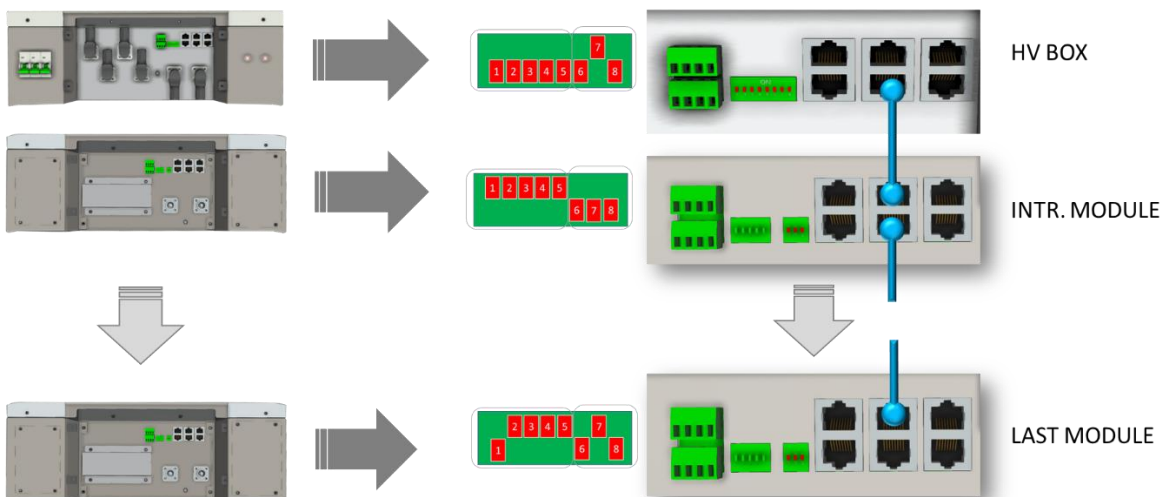
WHEN CHANGES HAVE BEEN MADE TO DIP SWITCH SETTINGS, THE BATTERIES MUST ALWAYS BE RESTARTED FOR THE CHANGES TO TAKE EFFECT.



POWER CABLE CONNECTIONS MUST BE MADE IN STRICT ACCORDANCE WITH THE INSTRUCTIONS IN THIS MANUAL. INCORRECT POWER CONNECTIONS CAN DAMAGE THE BATTERY AND CAUSE INJURIES.



**ATTENTION:** All drawings are for reference only. Always refer to the physical product as the standard. If the manual does not match the physical product, stop all actions, remove any connections and store the batteries in a safe place. Call your WeCo technical representative for assistance.

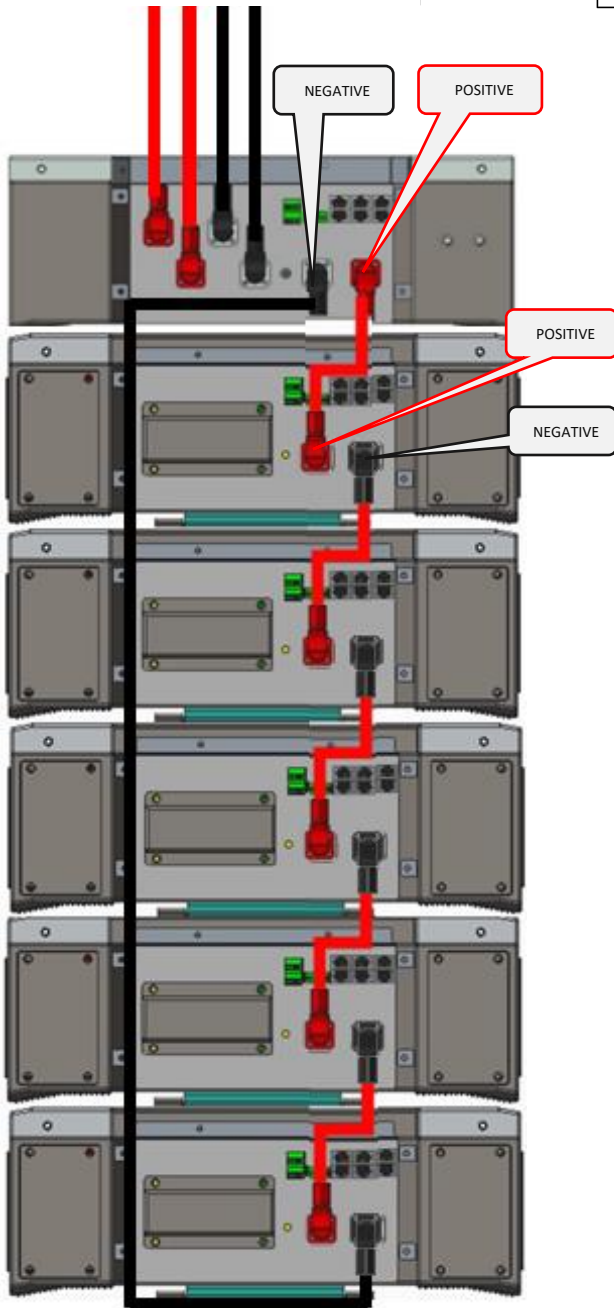


### 3.5.1 Serial Tower Connection #1 Set-Up of the HV Box CAN Communication Loop

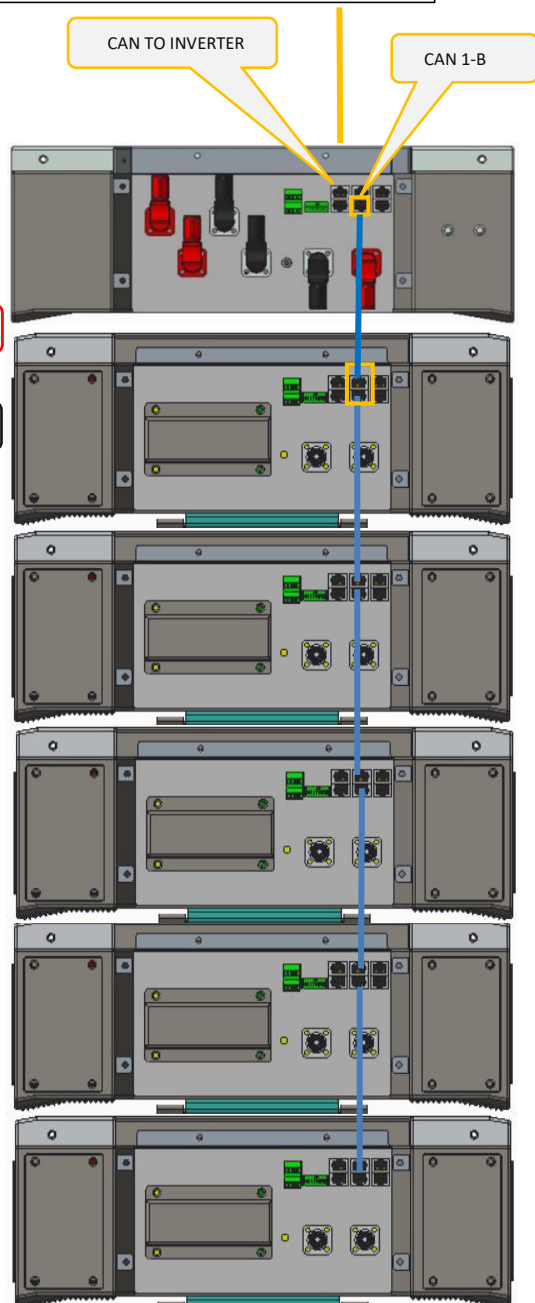
Four batteries connected in series is the suggested minimum configuration for High Voltage operation:

**CAUTION:** After setting the DIP switches, the batteries must be restarted for the DIP switch changes to take effect.

**Power Cables Connection**

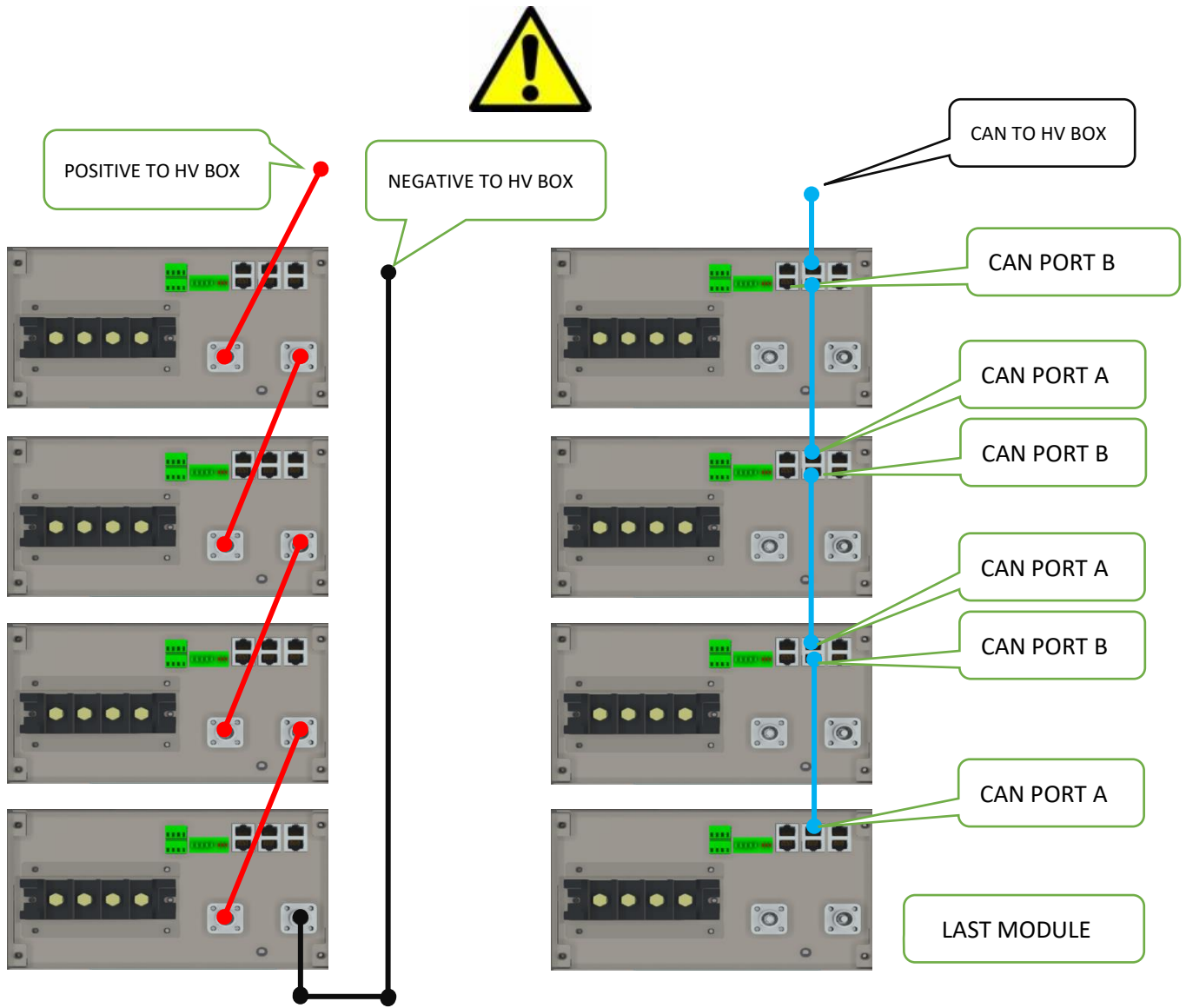


**COMM Cables Connection**

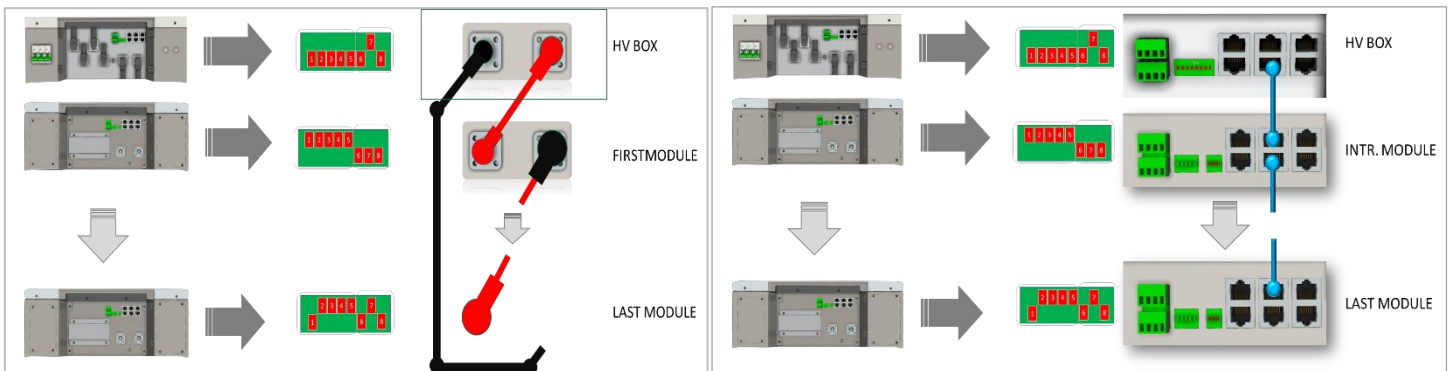


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### 3.6 Serial Battery Wiring Connections



**POWER CABLE CONNECTIONS MUST BE MADE IN STRICT ACCORDANCE WITH THE INSTRUCTIONS IN THIS MANUAL. INCORRECT POWER CONNECTIONS CAN DAMAGE THE BATTERY AND CAUSE INJURIES OR SERIOUS DANGER AND DAMAGES**



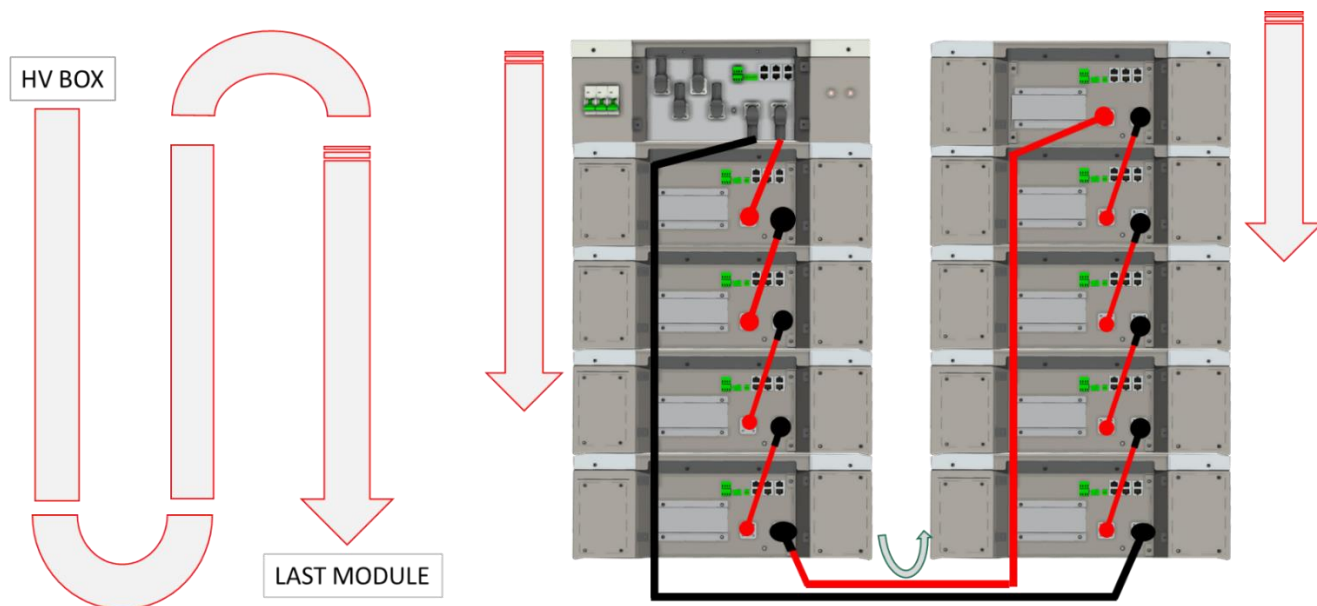
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**ATTENZIONE**

When there are two towers that are part of the same cluster, the connection sequence must be respected as indicated.

From the top to the bottom of each tower, returning the polarity in SERIES



**Attention:** Screws, Cables and Bus Bar POWER CONNECTIONS must be installed with due diligence, and the tightening of the connection terminal must be to 14Nm (10.33 ft lb). Each terminal should be inspected, and its torque checked every three months.



**Attention:** All drawings are for reference only, always refer to the physical product as the standard. If the manual does not match the physical product, stop all actions, remove any connections, store the batteries in a safe place and call your WeCo technical representative for assistance



**Attention:** For power cable connection for high current connection diagram, please refer to the specific section. Charging current limitation is mandatory as per this instruction manual.



**Attention:** Do not use anything other than WeCo supplied power and data cables.

### 3.6.1 High Voltage Power Connections

5K3-XP HV Box can support maximum of 16 modules (934Vdc string Voltage).

Proceed with the physical installation of the desired quantity and configuration of the Battery Modules, following the installation sequences and guidelines as described in Section 1 of this manual.

Connect the power cables as indicated, making sure that the batteries are OFF (check the button LED on the bottom).

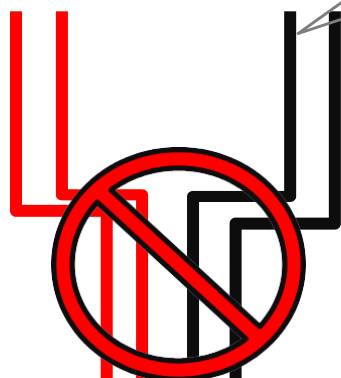
Do not connect the HV Box to the inverter input cables and do not turn on the HV Box breaker before serial connection completion.



Do Not Connect the Inverter until the HV Box is completely set up



Do Not Connect the HV Box with the inverter at this stage



Keep the Breaker OFF



Connect the power cables and close the circuit between the HV BOX and the inverter before starting the HV BOX in order to allow the HV BOX pre-charging procedure. The pre-charge phase is designed to eliminate overcurrent damage from the batteries to the inverter during the start-up phase

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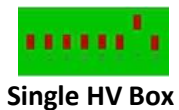
### 3.6.2 DATA Connections (Example of 12-Modules)

**Step 1:** Set up the DIP Switches as per the picture below.

**Step 2:** Connect the CAN and Link PORTS, starting from the HV Box PORT CAN A and LINK, then chain connection as shown below.



The HV Box must be set up before turning it on. The DIP addresses must follow the picture below to enable the CAN communication. The last module of the series must be terminated by addressing the module as shown in the picture to end the CAN line.



Single HV Box

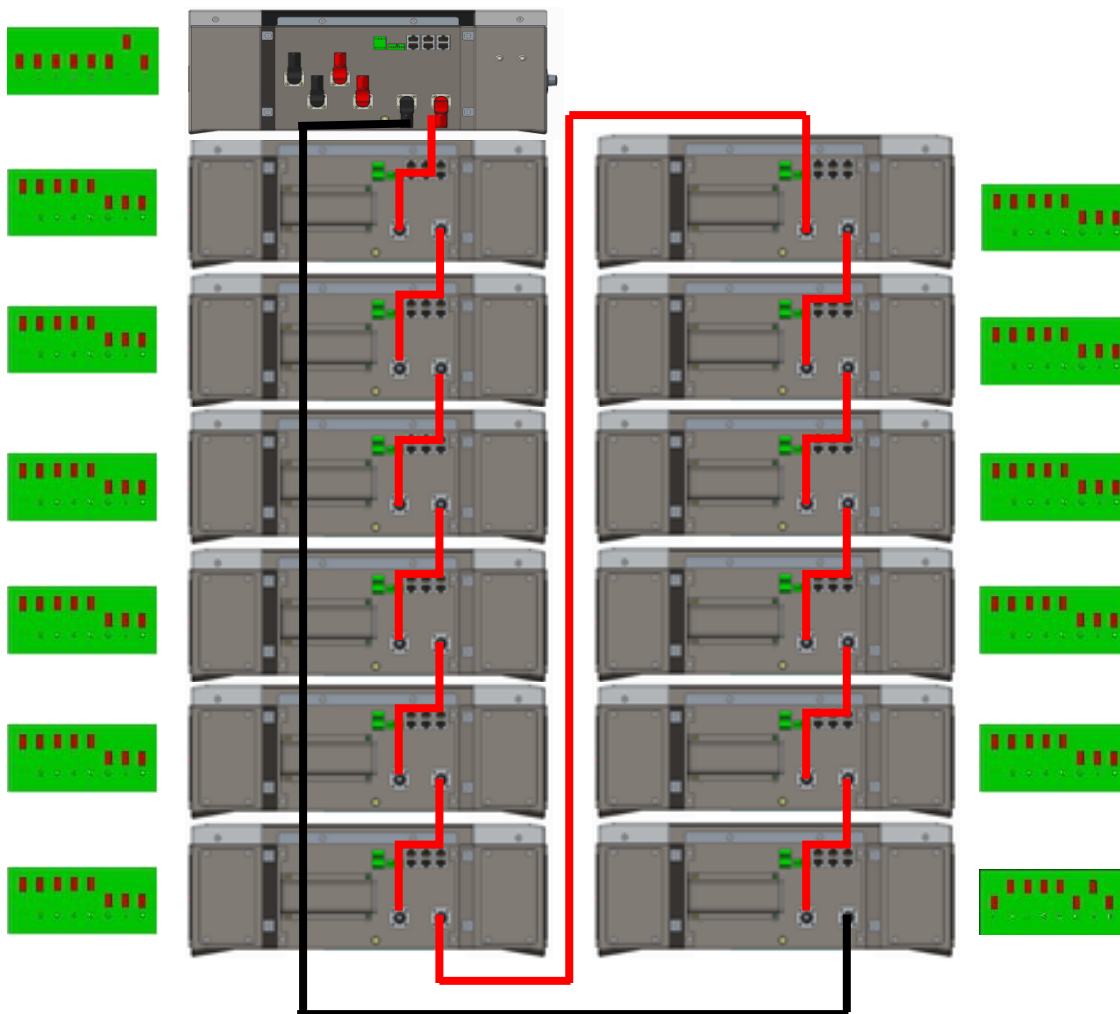


Battery Module



End Module

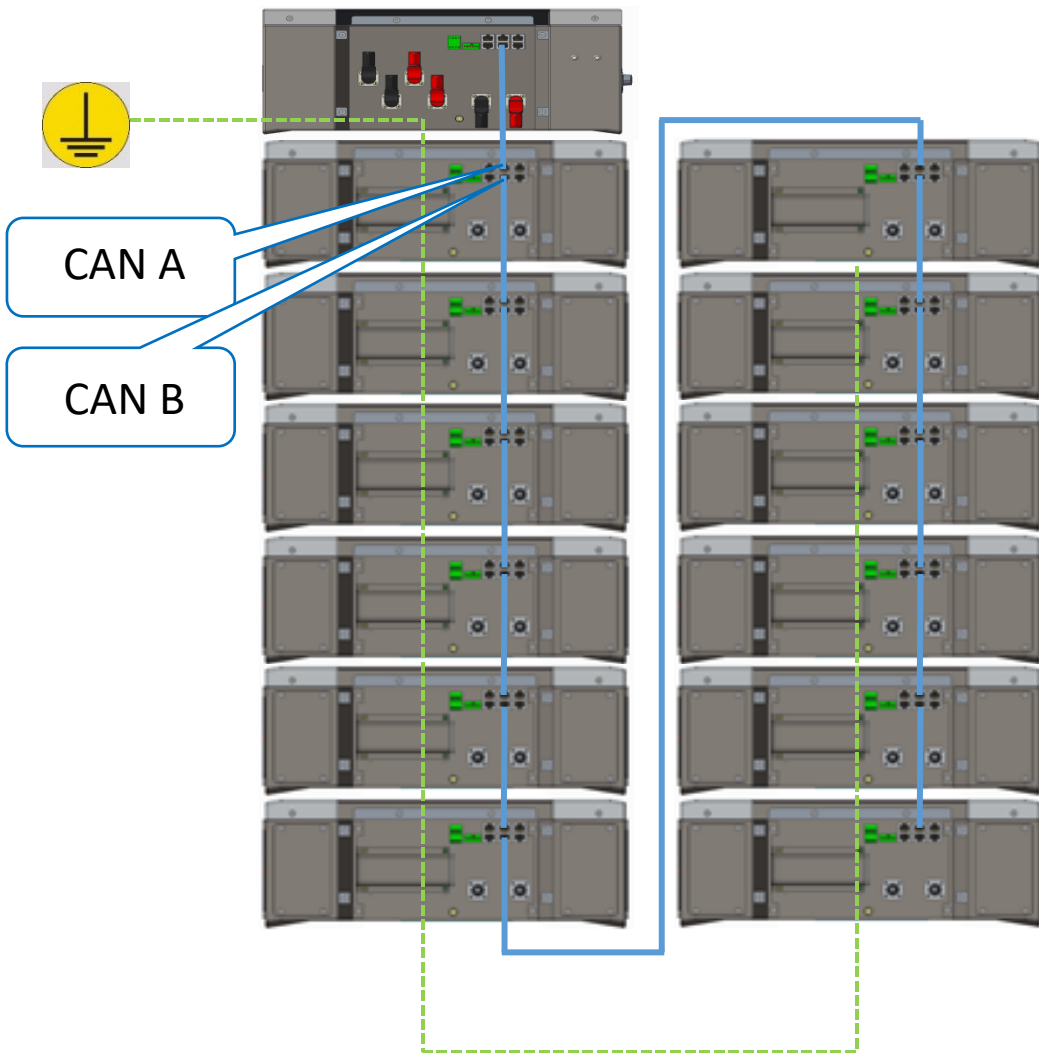
**Step 3:** Link all modules and the HV Box with 16 mm earthing cables (In/Out) by using the GND connections point.



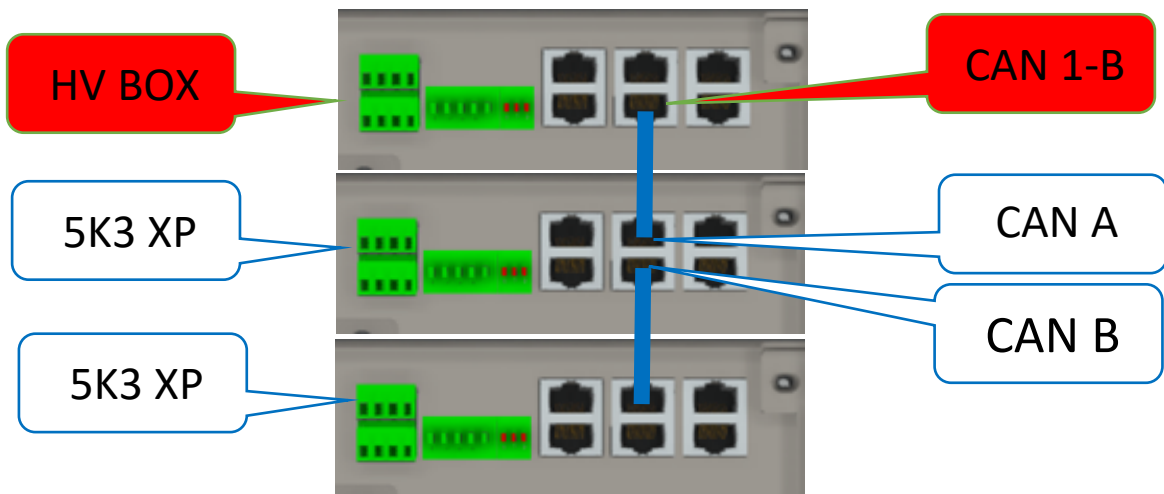


Make sure that the ground connection is not shared with other potential distributing devices, and that the ground rod is not used for Neutral Line dispersion or Harmonics mitigation circuit.

Use the inverter GND line



CAN Communication Ports between HV BOX XP and 5K3 XP in HV setting



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### 3.6.3 HV Box and Battery Module Power Connection

**Step 1:** Keep the HV BIOX XP MAIN BREAKER OFF

**Step 2:** Connect the positive terminal of the HV Box to the Positive terminal of the 1<sup>st</sup> Battery Module.

**Step 3:** Proceed with the serial connection between all the modules.

**Step 4:** Connect the negative output from the last module to the negative input of the HV Box.

**Step 5:** Connect the Inverter Input Channels to the inverter (follow the inverter manual).

**Make sure the DC circuit between inverter and HV is connected and ready to be closed as the pre-charge function will be effective only if the power connection between inverter and HV BOX is established.**

The Pre-Charge function has the function to protect the Inverter from Inrush current to the Capacitor bank of the inverter.

**ATTENTION:**

**THE DC DISCONNECTOR OF THE PHOTOVOLTAIC LINE MUST BE OPEN TO AVOID MEASUREMENT ERRORS OF THE RESISTANCE INSULATION**

**Step 6:** Turn on the HV Box breaker and wait for the start-up automatic procedure.

- 1- ID assignment
- 2- Insulation Tester (Fail below 300kOhm / 20 sec)
- 3- Pre-charge 150 Ohm / 4 Sec / Vnom
- 4- DC positive contactor Engaged
- 5- (DC Negative Contactor Engaged (if included))
- 6- Pre-charge Contactor Disabled



**PHOTOVOLTAIC DC BREAKER MUST BE OFF**

**Step 7:** The HV Box will end the startup procedure within 90 seconds by closing the input circuit. The RED and the GREEN light will turn on, of the HV BOX XP

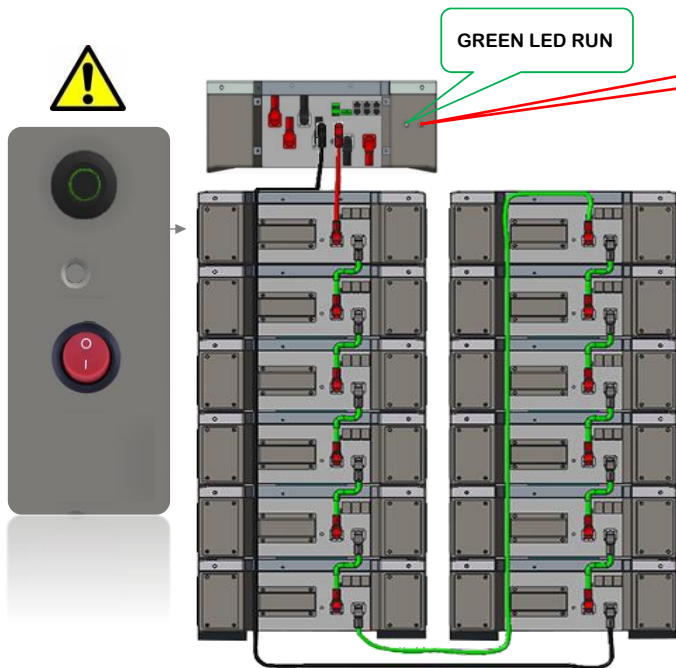
**Step 8:** Each module will turn on automatically and the side button will blink for 3 seconds, then a fixed GREEN light will confirm the run status of each module.

If one or more modules do not turn on automatically, it is necessary to check all the COM CAN connections and restart the "START UP" procedure.

ATTENTION: In the event of missed communication between the inverter and HV BOX for more than 200 seconds, the HV BOX will enable the safety procedure by opening the POWER CONTACTOR.

During the commissioning phase the installer must ensure that the communication between the HVBOX and the Inverter is correctly connected.

Do not leave the system powered in absence of communication between the HV BOX and the Inverter, a prolonged standby of the cluster could cause an imbalance caused by the natural self discharge.



**In the event of a SYSTEM FAULT**

It is mandatory to:

- Pull down the HV BOX Breaker (**HV BOX OFF**)
- Shut Down the inverter (see inverter manual)
- Wait 10 min for the capacitors to discharge
- Isolate the Inverter from the HV BOX (unplug the power cables from the fast connectors)
- Unplug the CAN cable from the inverter / HV BOX
- Check all the connections of the cluster
- Turn on the battery cluster as stand-alone (not connected with the inverter)
- Connect the PC via RS 232 and by using the WECO XP MANAGER and identify the error if present (contact WECO for further support)
- If there are no errors as stand-alone need to repeat the same procedure above by connecting the inverter to the HV BOX (see start-up process)
- Keep the WECO XP MANAGER connected to the HV BOX, start up the inverter first (Keep the PV breaker OFF), and then start up the HV BOX. The PC SOFTWARE will identify the error if any.
- In case of missed CAN communication between the inverter and HV BOX the XP MANAGER will display EXT COM FAIL
- In case of LOW INSULATION, the XP manager will display R-ISO LOW. For troubleshooting and support please contact WECO (service@wecobatteries.com)

**Information:** Arrange the cables according to the specific installation requirements, always paying attention to minimize the length of the cables to avoid voltage drops.

Note: if the system is composed of more than 6 modules, it is required to arrange them as per the image.

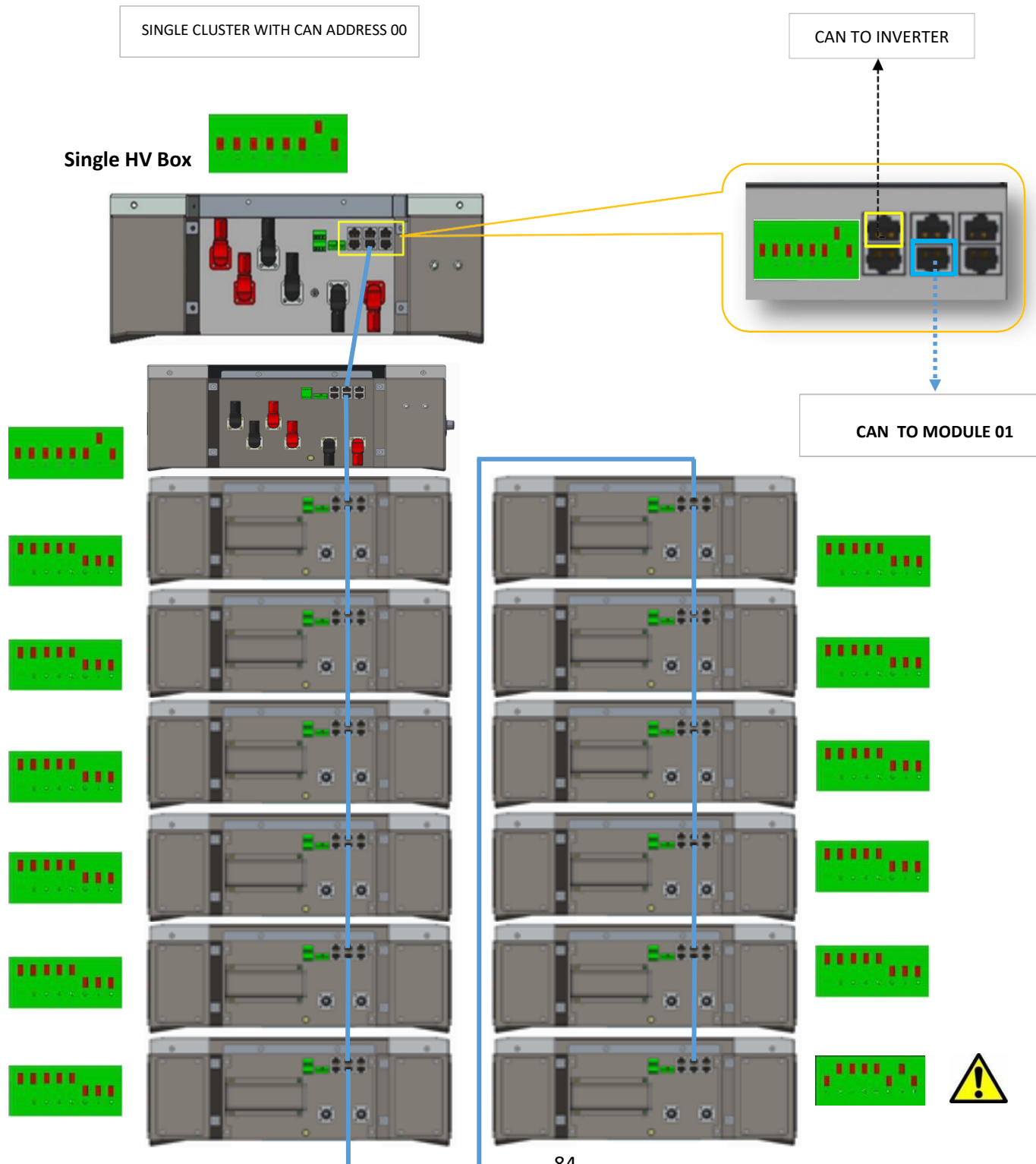
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Alternate arrangements are strictly prohibited.

### 3.6.4 Single HV Box Connection to an Inverter

- Step 1:** Turn the HV Box off by switching off the MAIN BREAKER located on the right side.
- Step 2:** Turn the Solar Inverter OFF.
- Step 3:** Connect the RJ45 cable into the CAN PORT 2A and perform the connection as per the Inverter Manual by following the PIN layout provided below. Make sure the CAN L and CAN H are matching the Inverter Terminal.
- Step 4:** Connect the Power Inputs from the inverter into the H+ and H- terminals.
- Step 5:** Turn on the HV Box main breaker.
- Step 6:** Wait for the startup completion of the power box (GREEN LED) and then turn on the Inverter.

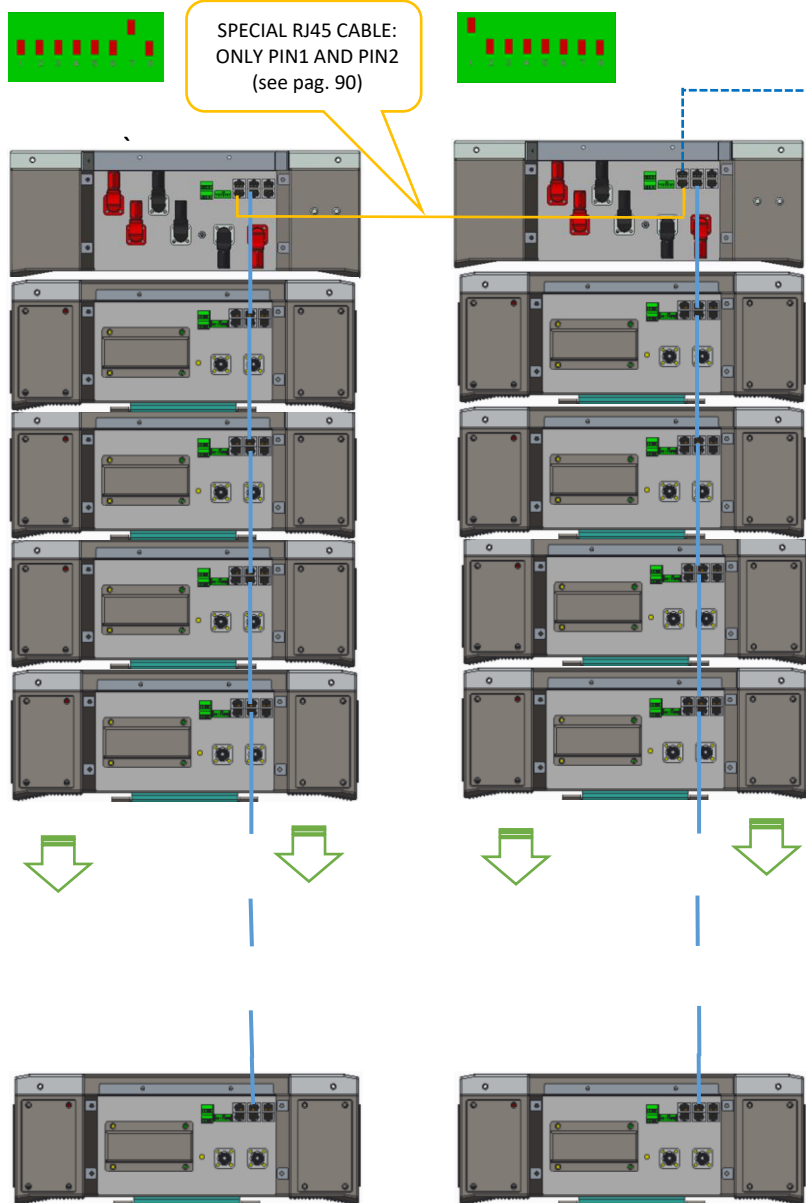
#### Connection and Settings for HV Box



## Multi HV Box Connection

### SINGLE BRANCH CONNECTION

#### Multi Clusters Communication Cable Connection



CAN TO INVERTER



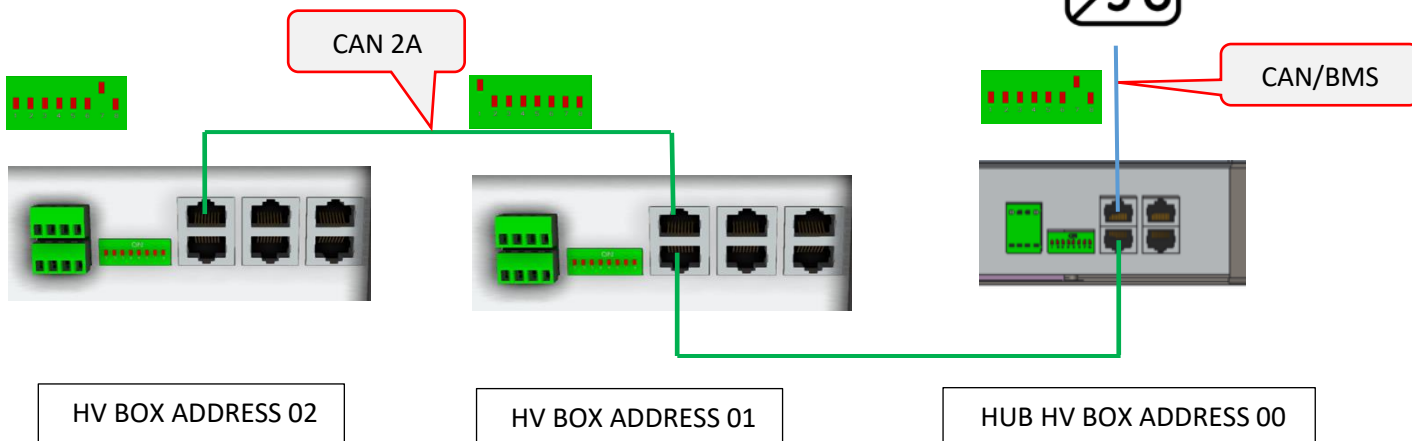
### ATTENTION

When there are TWO HV BOX installed under the same Inverter CAN INPUT it is necessary to SET the inverter addresses inputs to identify two batteries on two separate channels

The inverter must be set to recognize the two addresses of the HV BOX as ID 00 and ID 01

DO NOT SET ANY OTHER ACCESSORY WITH CAN ID 00 and ID 01 as will conflict

ALWAYS CHECK THE INVERTER MANUAL BEFORE STARTING THE SET UP PROCESS OF THE INVERTER



HV BOX ADDRESS 02

HV BOX ADDRESS 01

HUB HV BOX ADDRESS 00

## With More than Two HV clusters it is compulsory to use the HV HUB as CAN COMBINER Multi HV Box Connection

### General Instructions

In a Multi Cluster Connection with only one inverter CAN Connection Line, it is necessary to use the HV HUB and connect in Daisy Chain all the HV BOXES of each Cluster.

When more clusters are connected together, it is necessary to use an HV HUB combiner to collect all the battery information and transfer it to the CAN inverter.

The CAN communication between the various HV BOXES has to be in Daisy Chain, starting from the HV BOX address 00 until the last module.

The last HV BOX needs to be connected via CAN to the BMS Port of the Inverter.

### In HV, it is possible to connect up to 16 Clusters composed of 13 or 16 modules each, according with HV BOX Voltage Input limit

After composing the various clusters of the system by following the instructions on the previous pages, it will be necessary to set the addresses of each HV BOX starting from address 00 and continuing in sequence up to address 16.

### HV CLUSTERS CONNECTION STEPS

1. Connect the last HV BOX with the HV HUB via the CAN PORT 2A of the end of series HV BOX and the CAN INPUT PORT of the HV HUB.
2. Set the DIP Switches of the HV HUB with the sequence 00000000. (ID 00) to the inverter CAN input
3. Stack the HV HUB on top of the last cluster HV BOX and power it from the AC power supply 230Vac -12Vdc provided
4. Connect the HV HUB to the power PORT of the last HV BOX to power the HV HUB.
5. Connect the CAN PORT 2A from the last HV BOX to the CAN INPUT PORT of the HV HUB.
6. Connect the CAN/BMS PORT of the HV HUB to the Inverter BMS PORT (follow the inverter manual for PIN OUT of the CAN L/H position).
7. Initiate the HV CLUSTER Start-Up procedure by following the Single Cluster procedure for each cluster in the System.
8. To enable the HV Start-Up procedure, it is necessary to SWITCH ON the Main Breaker of the HV BOX. Before doing this, it is compulsory to inspect all the power connections of each cluster and the common HV bus bar.
9. All the SUB MODULES of each cluster will automatically WAKE UP after enabling the HV BOX main Breaker.
10. During the Cluster Start-Up process the HV HUB POWER LED LIGHT will blink until the last cluster is completely turned on and all modules will display steady GREEN Light on the RUN BUTTON.

If one or more modules of the cluster does not come online, the cluster HV BOX will send a WARNING message to the HV HUB and the entire system will enter into IDLE MODE. To clear this status, it is necessary to inspect the modules that are causing the wake-up interruption, fix the error and repeat the entire Start-Up process from Step 1 (All HV BOXES must be Turned OFF and ALL Modules must be switched OFF before restarting the procedure).



## ATTENTION

**DO NOT RECHARGE A SINGLE MODULE FROM THE HV TERMINALS, ONLY USE THE LOW VOLTAGE TERMINALS**

It is extremely important that every module within the cluster has the same voltage.

Before creating an HV cluster it is mandatory to fully charge each individual module from the LV terminals

The installation of an HV System is very complex and requires particular attention to the preparation of the individual modules that make up the cluster.

A single module with a voltage lower than a few mVolts compared to the others could generate a performance reduction of the entire system.

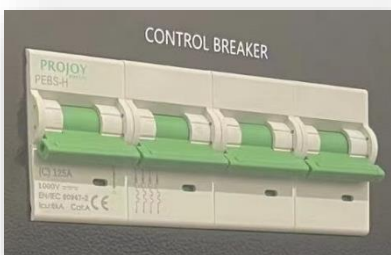
Fully charge each single module up to 100%, after 30-40 minutes the voltage will drop to around 53,5Vdc, this is a normal behaviour of the LiFePo4 Chemistry, when the voltage of all modules is consistent it is possible to make up the HV cluster.





## Preconditions

The cluster must be loaded in HV up to 100% shown on the inverter display  
Once 100% is reached, even after the jump of SOC, it will be possible to proceed as follows



Turn off the HV BOX by acting on the disconnecter  
Disconnecter positioned on OFF  
Remove the power cables and the connection cables between



Release the HV connectors  
Each HV cable must be removed



Remove the metal protection of the LV terminals  
Set the battery DIPs (formerly HV (as LV master)



Connect a 10 Ampere charger  
Activate the battery and wait for the contactor to intervene  
Once 100% is reached (OverVoltage protection of the contactor)  
proceed with charging the next battery



**ATTENTION**  
Never recharge from the high voltage terminals



### ATTENTION

It is always recommended to prepare the battery modules that make up an HV cluster as indicated above, before starting the high voltage system.

In the case of a corrective action on an existing system, at the end of the operations reassemble the tower by connecting again the HV cables between batteries and then to the HV BOX  
Start the high voltage system as indicated in the manual

### 3.6.5 BOX SHUT DOWN PROCEDURE

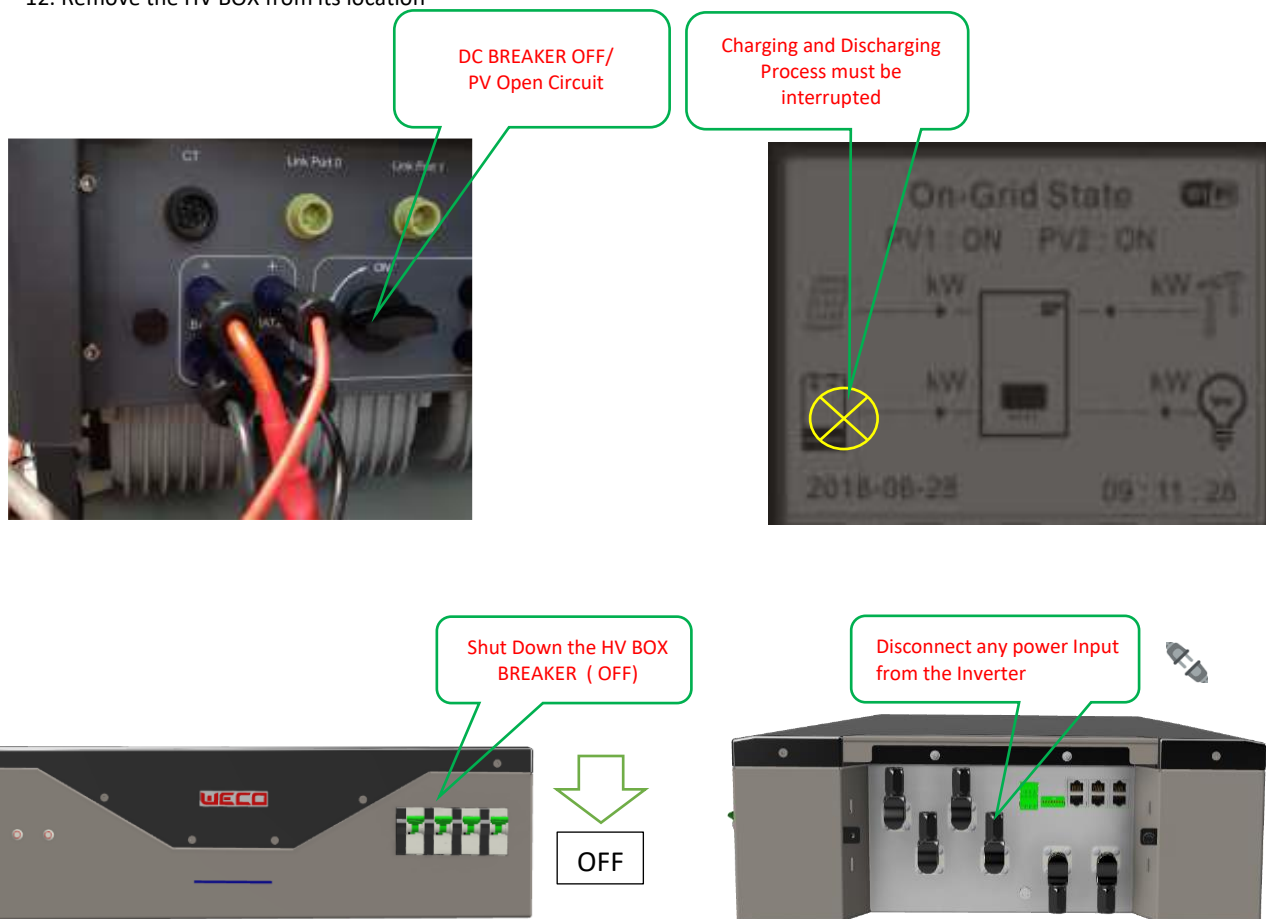
#### ORDINARY SHUT DOWN PROCEDURE OF THE HV BOX

To turn off the HV BOX of any cluster connected to the inverter, it is mandatory to follow the procedure.

1. Turn off the PV INPUT from the inverter by turning the DC switch of the inverter
2. If the DC switch is not integrated in the inverter, open the PV circuit of the inverter (fuse or string insulator)
3. Disable any charging or discharging process by adjusting the inverter settings or Open the AC breaker and the load input breaker of the EPS and LOAD AC line.
4. Wait for the inverter to finish discharging the capacitors ( see inverter manual)
5. Turn off the HV BOX manual switch on the front of the HV BOX
6. Wait 60 seconds and disconnect the power cables from inverter or from the HV BOX (quick connectors CH1 and CH2) All input cables coming from the inverter must be disconnected from the HVBOX

#### MAINTENANCE AND / OR REPLACEMENT OF THE HV BOX in addition to the previous operations

7. Disconnect the Positive Input from the 1st battery to the HV BOX
8. Disconnect the negative input from the last battery to the HV BOX
9. Disconnect the CAN / BMS cable
10. Disconnect and the CAN cable
11. Loosen the support bracket from the first battery
12. Remove the HV BOX from its location



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### 3.7 HV Box ADDRESS

		HV BOX ADDRESS	DIP1	DIP2	DIP3	DIP4	DIP5	DIP6	DIP7	DIP8
		Adres after the setting	1	2	3	4	5	6	7	8
DIRECT	0	HV BOX Address 00	OFF	OFF	OFF	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	1	HV BOX Address 01	ON	OFF	OFF	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	2	HV BOX Address 02	OFF	ON	OFF	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	3	HV BOX Address 03	ON	ON	OFF	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
VIA HV HUB	4	HV BOX Address 04	OFF	OFF	ON	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	5	HV BOX Address 05	ON	OFF	ON	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	6	HV BOX Address 06	OFF	ON	ON	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	7	HV BOX Address 07	ON	ON	ON	OFF	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	8	HV BOX Address 08	OFF	OFF	OFF	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	9	HV BOX Address 09	ON	OFF	OFF	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	10	HV BOX Address 10	OFF	ON	OFF	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	11	HV BOX Address 11	ON	ON	OFF	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	12	HV BOX Address 12	OFF	OFF	ON	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	13	HV BOX Address 13	ON	OFF	ON	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	14	HV BOX Address 14	OFF	ON	ON	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved
	15	HV BOX Address 15	ON	ON	ON	ON	reserved	reserved	ON-with Terminal resistance OFF-no Terminal resistance	reserved

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**MULTI CLUSTER CONNECTION CON HIGH VOLTAGE HUB**



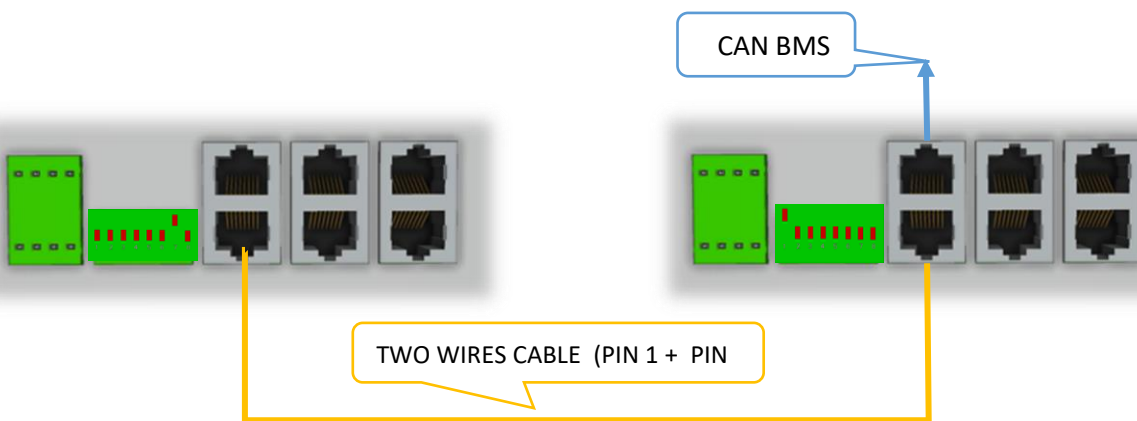
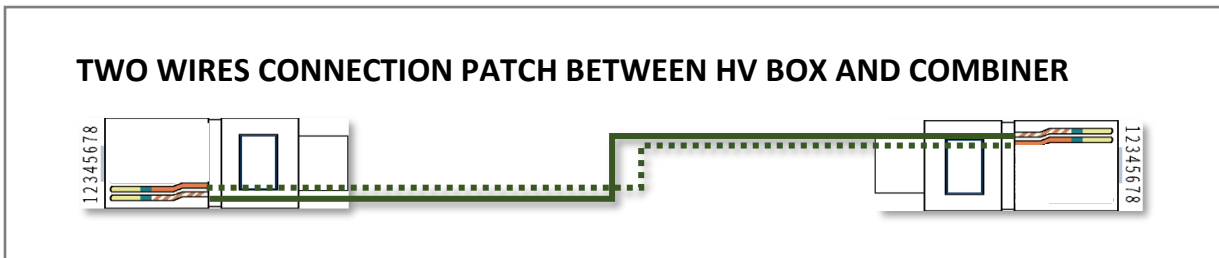
ATTENTION



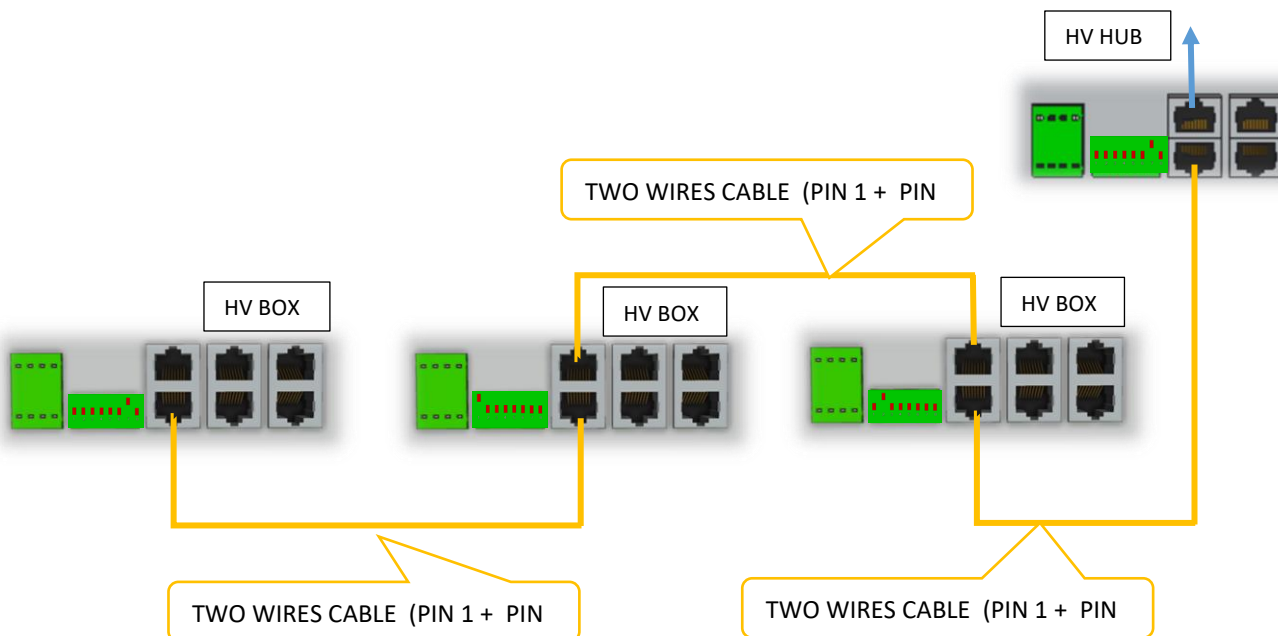
The connection between two HV BOX connected in Daisy chain through the CAN ports must imperatively be made with a specific two-wire RJ 45 cable.

**The communication cable must be made by crimping only PIN 1 and PIN 2**

All PINs between PIN 3 and PIN 8 must be left blank



**MULTIPLE CONNECTION WITH HV HUB XP**



## MULTI CLUSTER CONNECTION WITH HIGH VOLTAGE HUB

### Installation of a High Voltage Multi-Cluster System.

1. Install clusters with the same number of modules. Each module of each cluster must have the same voltage.
2. Each cluster must have the same total voltage.
3. Set the DIP switches of each HV Box with the addresses starting from ID 01 and continue in progressive sequence up to the last HV Box.
4. The last HV Box must be connected to the HV HUB device, placed above the last tower.
5. Connect all the communication cables between the various HV BOXES using the CAN PORT 1A and 2A and proceed as shown in the diagram below.
6. Connect the last HV BOX with the HV HUB device by connecting the CAN PORT 1A or 2A of the HV BOX with the CAN INPUT PORT located on the HV HUB.
7. Connect the CAN BMS PORT of the HV HUB device to the CAN PORT of the inverter following the inverter manufacturer PIN.
8. Power the HV HUB device with the AC-DC power supply

**Attention: Do not turn on the HV HUB device (power key to be kept off)**

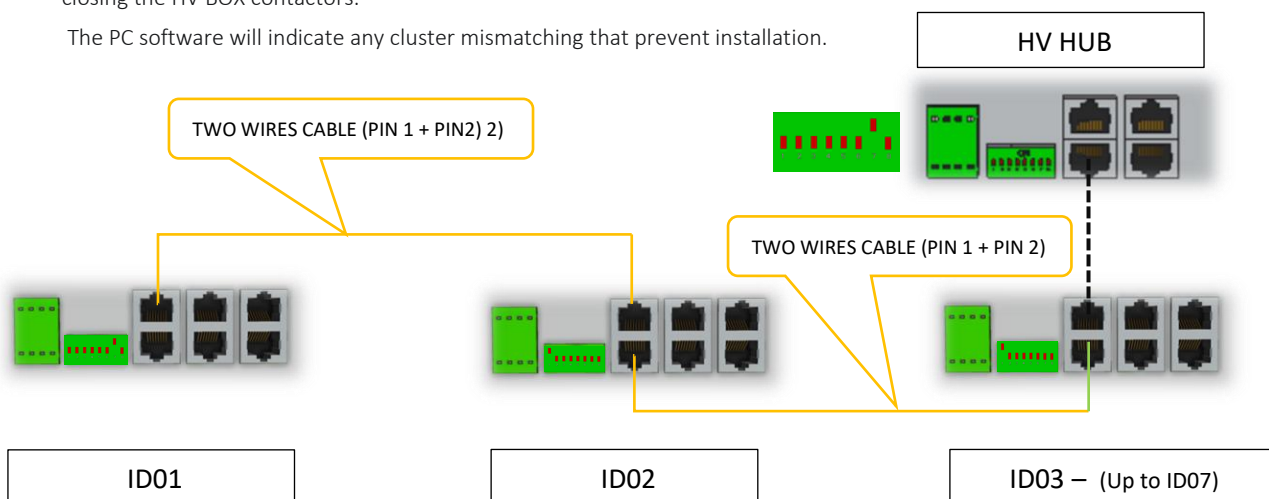
9. After checking all high voltage power connections and making sure polarity is correct, visually check all connections by double-checking the manual.
10. Turn on the Main Switch, (1) then Press the HV HUB power button (Green LED)
11. Activate the first switch of the HV BOX ID01 and wait for the total start-up of the first cluster. Only when the first cluster is fully operational is it possible to proceed with the start-up procedure of the second cluster.
12. Wait for the complete start-up and then proceed with the same methodology for each cluster.
13. At this point, the start-up procedure is completed and the HV HUB device will initiate the control procedure of each single cluster by activating the HV HUB contactors one by one to prevent voltage spikes.
14. The start-up procedure foresees the deferred switching on of the various clusters with a delay of at least 5 seconds from each other.

### ATTENTION:

In a multi cluster system, only the HV BOX with address ID01 will close the circuit in order to power the HV HUB from the common bus bar. All the remaining HV BOXES will receive the input of closing the HV BOX contactor only when the entire cluster procedure is completed by the HV HUB.

HUB HV logic includes a voltage control algorithm that controls the consistency of each cluster before allowing the closing the HV BOX contactors.

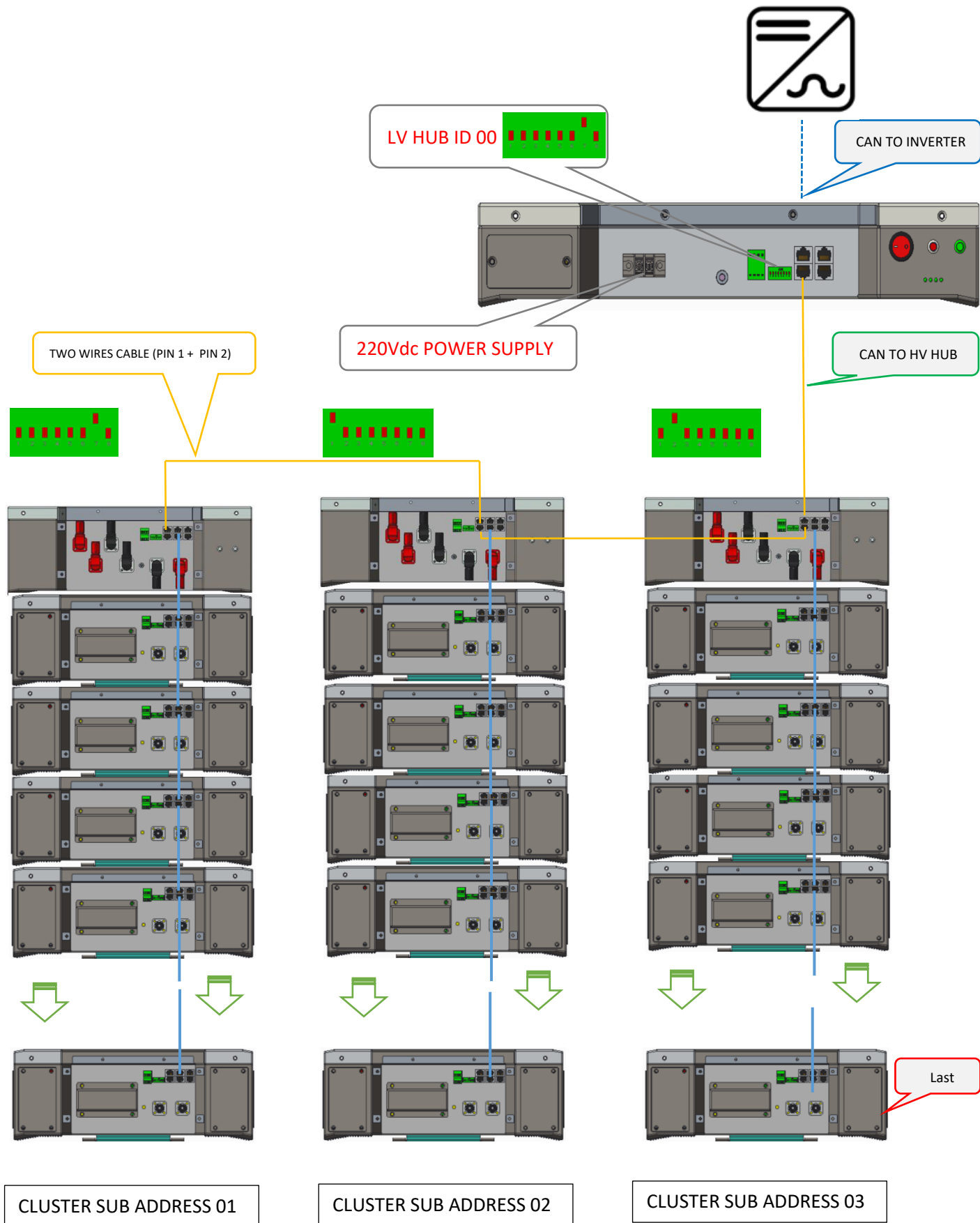
The PC software will indicate any cluster mismatching that prevent installation.



# HV HUB Multi HV CLUSTER connection

## SINGLE CAN INPUT

With more than two clusters and up to seven it is mandatory to use the HV HUB  
 (Example of three Clusters but can be done up 10 clusters of 17 batteries each)



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### 3.7.1 LED Visual Indication Lights of the HV BOX

- RUN Button
- Each Battery Module has its own RUN button, however, when used with the HV Box during normal operation, the RUN button has no function and is bypassed by the control communications from the HV Box.



**Caution:** In the HV configuration, the RUN button will have no effect on the operation of the Battery Module and the operator should not assume that the RUN button will have switched off the Battery Module when pressed.

#### 3.7.1.1 Power Switch + Run Button

The Power Switch and the Run Button are located to the right of the battery terminal connections on the side of the Battery Module.

The RUN Button is a GREEN LED button and will provide the user with the following indications depending on the state of the battery.

**STARTUP:** Turn ON the Power Switch (1 = ON 0= OFF)

A 2-second press on the RUN Button will turn the Battery Module on.

During the startup procedure, the RUN button will blink until the safety inspection has been completed by the BMS.

**SHUTDOWN:** A 5-second press and hold on the RUN Button will turn the Battery Module off.

Turn OFF the Power Switch (1 = ON 0= OFF)

Other functions of the RUN Button are explained in the relevant sections of this manual.

**The RUN button of each module might Blink for several minutes after the HV BOX shuts down, this is part of the BMS logic: each module is waiting to receive confirmation from the previous module that no upgrade is ongoing, typically the shut down process could take up to 1 minute per each module connected**



**Attention:** Read this entire manual thoroughly to understand the correct startup and shutdown procedures for each battery configuration.

As the modules are connected to the WECO CLOUD, some modifications of the of the ordinary procedure might change and could not reflect this manual.

The safety procedures will remain unchanged in any case.



**Attention:** Illustrations shown are for reference only. Please always refer to the physical Battery Module in front

of you, and if the module has a different configuration to this manual, stop all activity immediately and contact your WeCo technical representative.

## 3.7.2 Stand-Alone Battery Front Panel Control \* FORCED CHARGE\*

### 3.7.2.1 Start Battery

Press the Power Button of the HV Box for 3 or more seconds (depends on the system status).

The GREEN RUN light should come on. The HV Box module has been activated normally and the Battery Modules should come on automatically. If they do not, press the RUN Button of each module and wait for the HV Box string diagnosis. If the HV Box shows a warning LED light (RED), turn the string OFF and connect the PC software for debugging.

### 3.7.2.2 Shut Down Batteries and HV Box

Long press the RUN Button on the battery module for five seconds and the Run Button on the HV Box.

Pull down the HV BOX XP breaker to shut down the HV BOX and the batteries

The GREEN RUN light should go off. The HV Box has been shut down normally

By switching off the HV Box, all the Battery Modules should turn off automatically.

If they do not turn off automatically, shut down manually by pressing and holding the Run Button on the battery module for 5 seconds and or by pressing the main switch in (0) position

Always completely shut down the system when performing a mechanical or electrical inspection.

### 3.7.2.3 Low Battery – Forced Charge



#### ATTENTION:

The HV connection cables must be disconnected; the Forced Charge implies to follow the LV section rules.

**THE FORCED CHARGE MUST BE PERFORMED AS SINGLE LOW VOLTAGE MODULE.**

**THE MODULE MUST BE COMPLETELY DISCONNECTED FROM THE HV STRING.**

SET THE MODULE DIP SWITCH AS PER THE PICTURE BELOW



**ATTENTION:** Before performing any operation on the Battery Module, make sure that the **VOLTAGE** between the battery B+ and B- terminals in the terminal BLOCK LOW VOLTAGE SECTION is **ZERO (0 Vdc)** and the **PANEL LIGHTS ARE OFF.**

Battery Module is in "Shutdown State," only after the charging device is connected. The operator can turn on the battery by pressing the Run Button.

**Each Battery Module must be electrically isolated from other Battery Modules. All serial connections cables must be removed.**

**Preparation condition before Forced Charging:** Connect a 60 Vdc 10A charger to the B+ and B- terminal of the of the Battery Module to ensure charging.

**Forced Charging approach:** By shortly pressing the Battery Module RUN Button, the RUN light will flash GREEN which means that the battery is entering the compulsory charging mode. If the battery receives an adequate charging power (above 10 Amps/58Vdc) within 90 seconds from pressing the button, the battery will continue to charge normally until a stable state is reached.

If the battery does not receive adequate charging power within 90 seconds after pressing the RUN button, the battery will enter the shutdown mode once again.

During the Forced Charging period, the FRONT LED BAR low battery LED will be steady orange up to an SoC of 10% at which point the FRONT LED BAR low battery LED will go out. Details of the indications on the FRONT LED BAR can be found in Section 2.5.5 of this manual.












**ATTENTION:** Each Battery Module must be recharged at the same SoC. The inspection must be done by using the WeCo RS232 and LV PC software or via BT app

This process could take some time and will require either a portable PC or handheld computer device or a mobile phone with WeCo Apps.

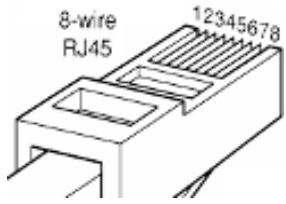


**ATTENTION:** When the charging process of each module has been concluded, the serial connection must be restored by following this manual's instructions.

### 3.8 HIGH VOLTAGE INVERTER COMPATIBILITY

INVERTER BRAND		MODEL	HV BOX Protocol Selection
	AteSS	HV	ATESS CAN
	ZCS Azzurro	HYD ThreePhase ALL	WeCo CAN
	Sermatec	SMT ThreePhase ALL	WeCo CAN
	Tsun	TSOL HV single Phase	WeCo CAN
	Megarevo	Threephase ALL	WeCo CAN
	Solis	5G-K Threephase HV ALL	SOLIS CAN
	Ingeteam	INGECON HYBRID	INGECAN-HV
	Autarco	Threephase HV ALL	SOLIS CAN
	WeCo ESS	HYBO 120-240-480	WeCo CAN

#### CAN PIN DEFINITION FOR HV INVERTERS

	CAN TERMINAL	Inverter Terminal Type	Invertr Side (PIN Number)	Battery Side (PIN Number)
<b>ZCS THREEPHASE</b>	CAN L	SCEW TERMINAL	7	2
	CAN H		8	1
	GND		/	3
<b>SOLIS HV</b>	CAN L	RJ45	5	2
	CAN H		4	1
	GND		2	3
<b>TSUN HV</b>	CAN L	RJ45	5	2
	CAN H		4	1
	GND			3
<b>INGETEAM PLAY HV</b>	CAN L	Inner Terminal	CAN H	1
	CAN H		CAN L	2
	GND		/	3
<b>SERMATEC HV</b>	CAN L	SCREW TERMINAL	CAN H	1
	CAN H		CAN L	2
	GND		/	3



### 3.9 WECO BMS - LOW VOLTAGE PC SOFTWARE for 5K3-XP

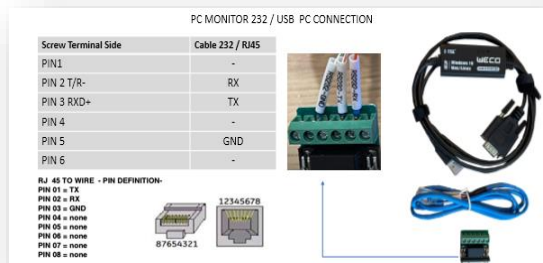
#### **WECO MONITOR XP IS A SPECIFIC SOFTWARE FOR XP BATTERY TYPE**

#### LOW VOLTAGE SECTION

**Equipment List:**

PC Windows 10+Service pack 3.5 or above  
 RS232 Serial Converter with 232-RJ45 Plug  
 WeCo Monitor PC-SOFTWARE

**PIN OUT RS232 CONVERTER**



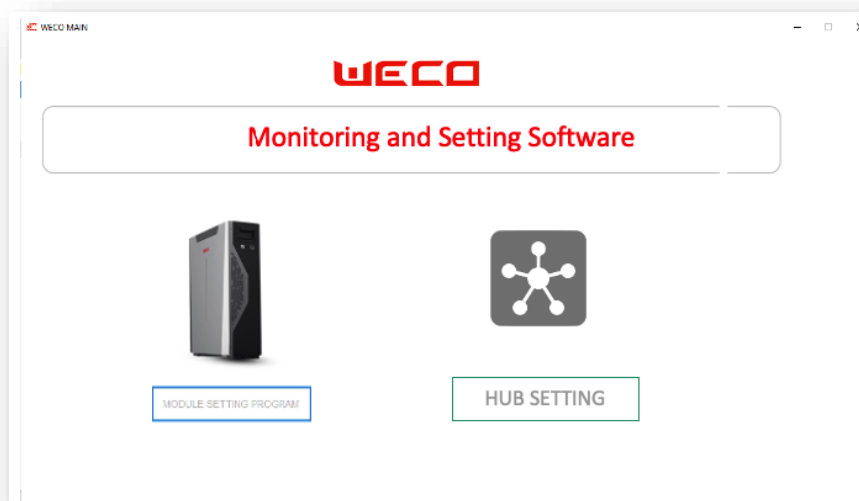
**STEP 1** Download the latest version of the WeCo BMS PC software at [www.wecobatteries.com](http://www.wecobatteries.com)

Enter the password: **1010**

Click: Operator Access to run the program in -Operator Mode-



**STEP 2** Select the Single Module Setting Program after pressing OPERATOR ACCESS Button.



**STEP 3 Connect the RJ45 plug from the RS232-USB Converter to the Operator Port of the Battery Module.**

Operator Port is located on the battery side, near the RUN button.



2<sup>nd</sup> PRESS RUN BUTTON 2 sec

1<sup>st</sup> Turn On The POWER SWITCH

3<sup>rd</sup> PLUG OPERATOR PORT RS232

Position Number 12345678

8-wire RJ45

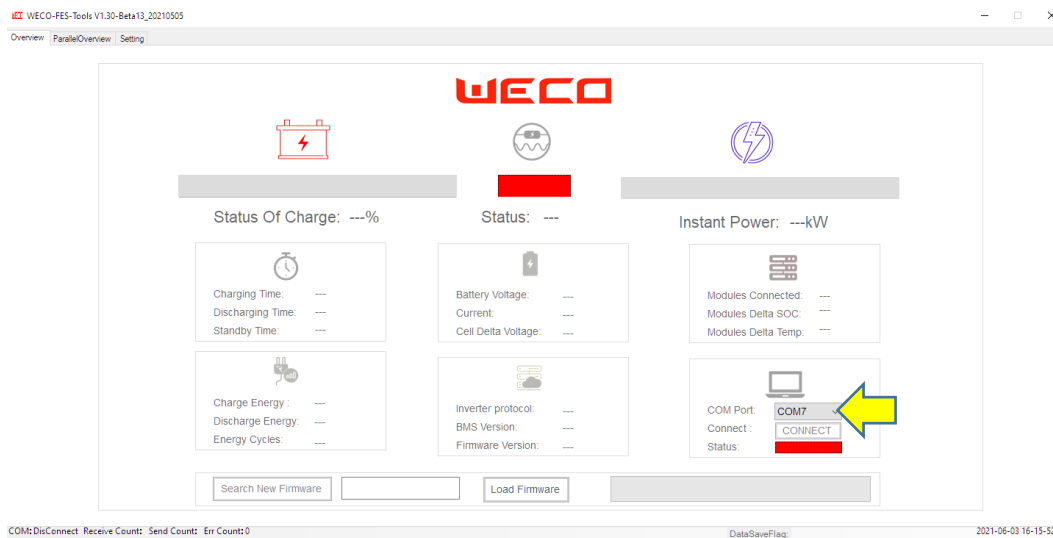
RJ45,A side:

No	1	2	3	4	5	6	7	8
colour	Orange	Orange	Green	Green	/	/	/	/
definition	RS232-TX	RS232-RX	RS232-GND					

**STEP 4 Select the COM PORT from the PC Software.**

(Check the USB Port Number from the Microsoft Windows – Device Manager Page)

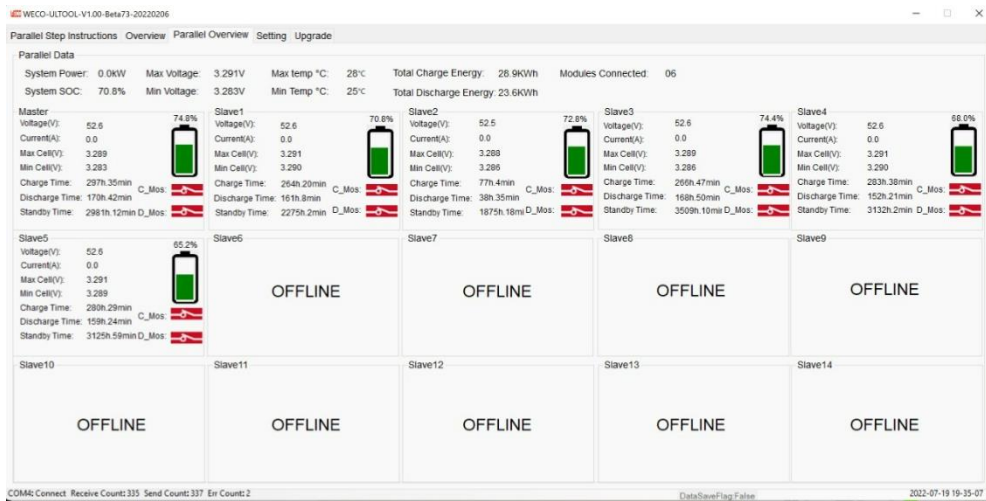
Turn ON the Battery Module and press the CONNECT BUTTON



**STEP 5** When the communication is established between the PC and the Battery Module, the PC software will display a page like the one below:

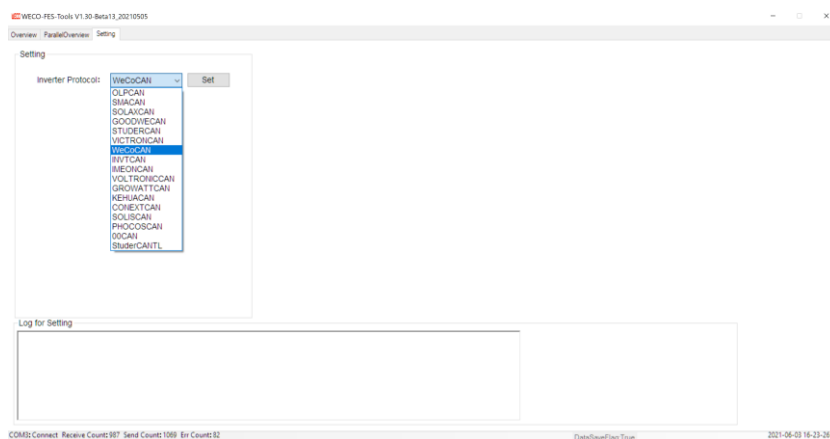


If more than one battery is connected in parallel, all the information will be displayed on this page. These pages will automatically update for up to 15 modules.



**STEP 6 LOW VOLTAGE PROTOCOL MODIFICATION**

In order to connect the battery with an inverter other than the default one, it is necessary to access the SETTING page and select the CAN protocol needed to communicate with the inverter.

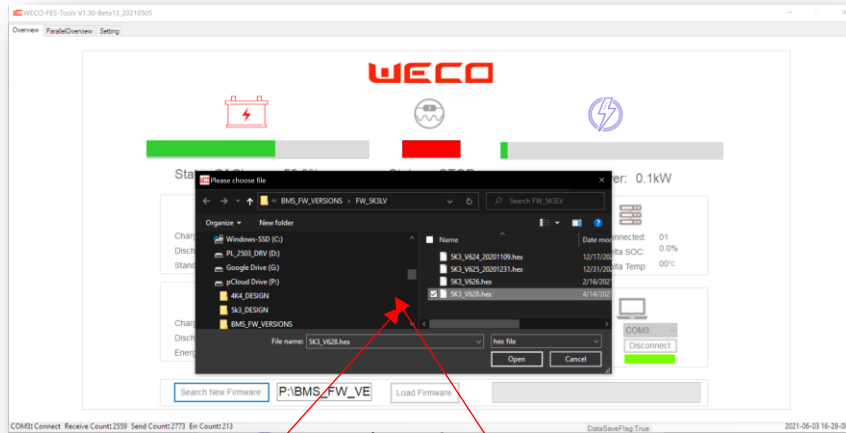


**STEP 7 FIRMWARE UPGRADE**

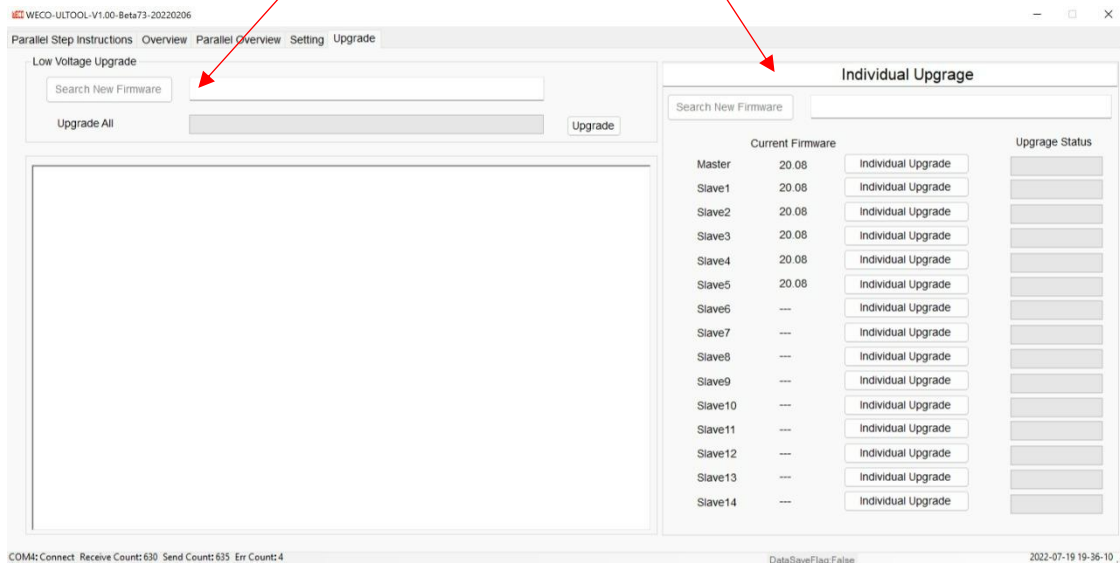
To update the firmware to a more recent version, it is necessary to download the latest version of the WeCo BMS software [www.wecobatteries.com](http://www.wecobatteries.com) and install it from the software as indicated.

**ATTENTION**

FOR XP BATTERIES SELECT ONLY XP-FIRMWARES (.bin) **DO NOT USE LV/HV FIRMWARE (.hex)**



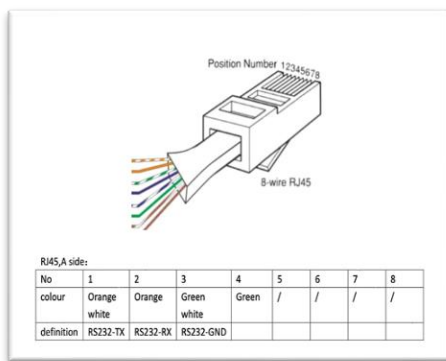
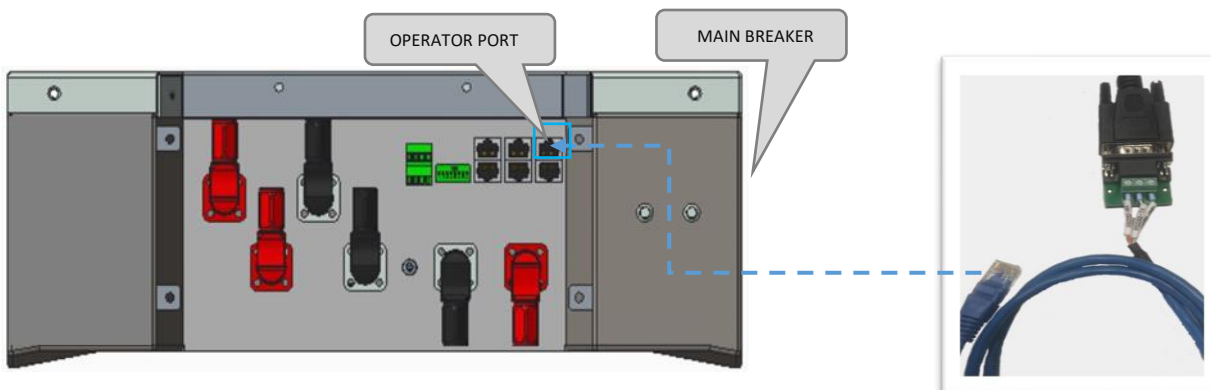
Make sure that the connection between the battery converter and the PC is stable for the duration of the update process. Do not disconnect the connection before the software has confirmed the upgrade.



### 3.10 WECO BMS - HIGH VOLTAGE PC SOFTWARE for 5K3-XP

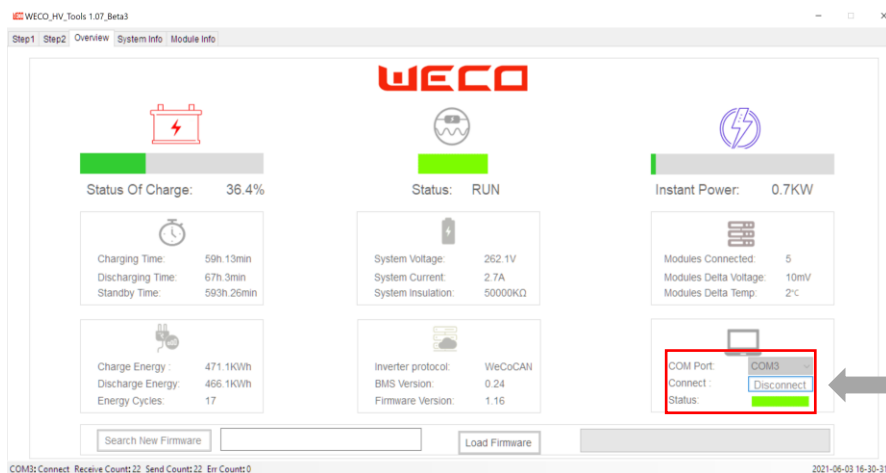
Use an Opto-Isolated RS232-USB Converter for the connection between PC and HV BOX.

**STEP 1** Connect the RJ45 Port with the Operator Port located in the front of the HV BOX.  
**TURN ON THE MAIN BREAKER**



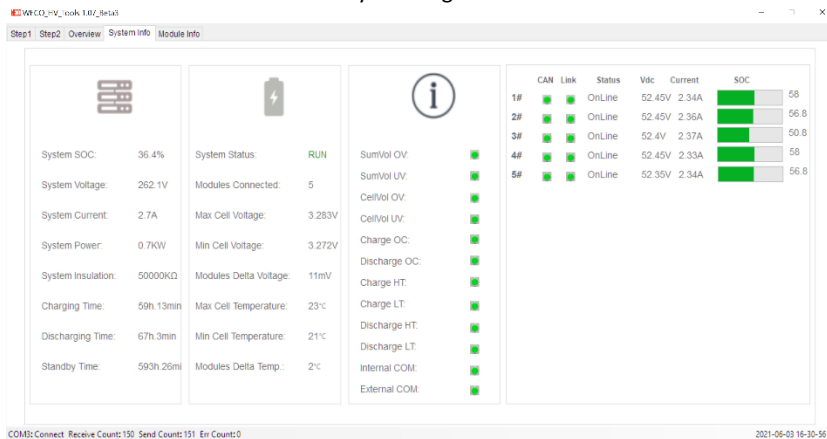
**STEP 2** Select the COM PORT and press CONNECT.

After the communication is established correctly, the PC software will display the system general information as shown below:



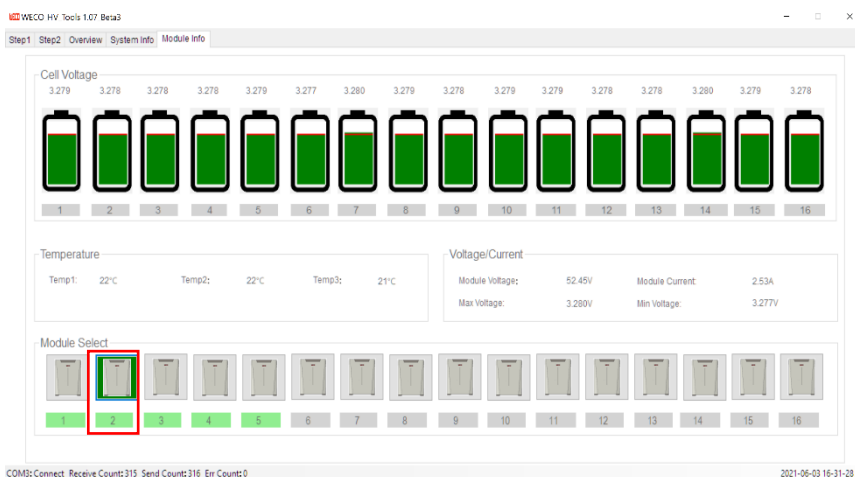
**STEP 3 SYSTEM INFORMATION**

From this page it is possible to view the modules that make up the system. It is also possible to monitor the voltage and current status of each individual module and any warnings or alarms.



**STEP 4 MODULE INFORMATION**

From this page it is possible to view the individual cells of each module by selecting the desired module at the bottom of the screen

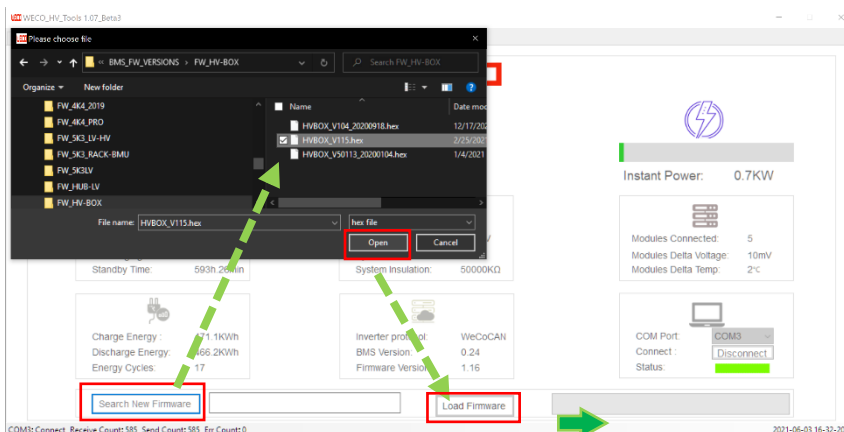


**STEP 5 HV BOX FIRMWARE UPGRADE**

By selecting the SEARCH NEW FIRMWARE, it is possible to search for the new HV BOX XP Firmware available (visit [www.wecobatteries.com](http://www.wecobatteries.com) to find the latest version). After selecting the file, press LOAD FIRMWARE to launch the Firmware Upgrade.

**ATTENTION**

FOR XP BATTERIES SELECT ONLY XP-FIRMWARES ( .bin) **DO NOT USE LV/HV FIRMWARE ( .hex)**

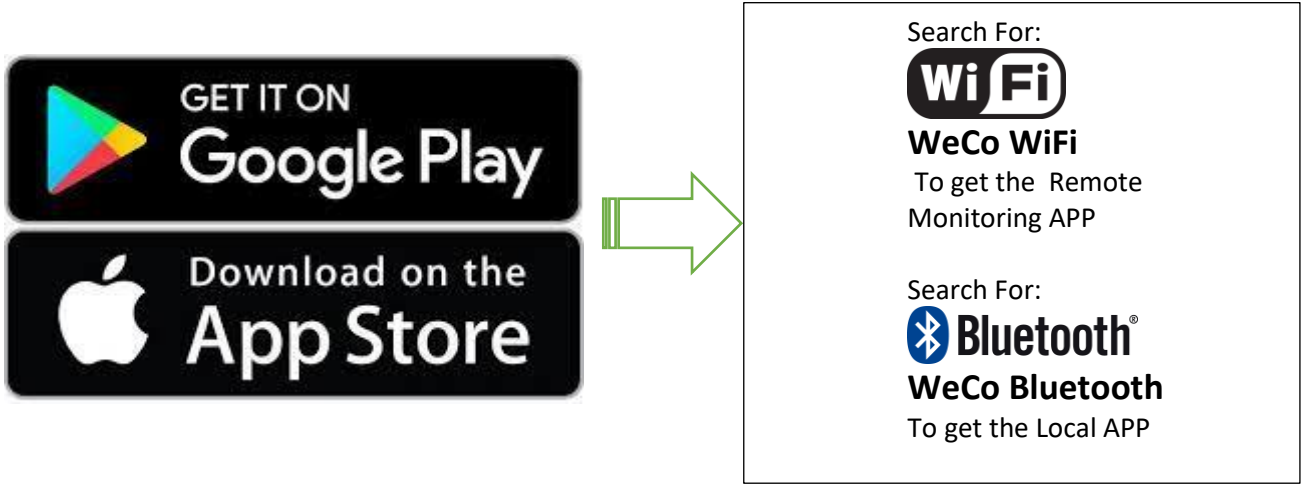


After confirming the File and clicking on the LOAD FIRMWARE button, the update procedure will begin and the HV BOX will be updated to the latest version.

The internal contactor may open and close several times after the update procedure is completed.

**MOBILE Bluetooth APP**

Install the WECO App by downloading it from the App Store / Google Play



## MOBILE APP GENERAL OVERVIEW + FIRMWARE UPDATE Operator Access

The screenshots illustrate the operator access workflow:

- Screen 1 (Login):** Shows the WECO logo and a login form. A callout box states: "Password 1010 is required for Private User". A red "Login" button is at the bottom.
- Screen 2 (Bluetooth Adapter):** Shows the Bluetooth connection status. A callout box says: "Enable the Bluetooth function".
- Screen 3 (Dashboard):** Displays battery status: 52.52V Total Voltage, 0.0A Current, 0.00KWH, and 8.6% SOC. A callout box points to the "Inverter Protocol: OLPCAN" dropdown, stating: "To Change BMS Protocol press here". Below the dashboard, a callout box indicates: "Running Alarms or Warns will appear here".
- Screen 4 (Firmware Update):** Shows the "Software Version: 1.01" and an "Update" button. A callout box labeled "Software upgrade" points to this screen.





## IMPORTANT INFORMATIONS



**NOTE:** All data subject to change without notice. No part of this document may be copied or reproduced, electronically or mechanically, without written permission from the company.

Before installing your WeCo Battery Modules, please contact your WeCo representative for the latest manual and any additional support.



**ATTENTION CHARGING / DISCHARGING LIMITS:** The charge and discharge current of the inverter **MUST** be limited according to the maximum current allowed by each cluster configuration.

The charge and discharge voltage range of the inverter **MUST** be limited as per the Battery Module maximum value.



**ATTENTION WARRANTY INFORMATION:** In addition to the factory warranty, WeCo offers a performance guarantee for a period of 10 years from the date of manufacture of the battery. To benefit from the performance guarantee, the battery must be used in compliance with the STC (standard test conditions) requirements described in the limited warranty document.

Use outside the charge / discharge current and temperature and / or temperature and / or DOD ranges is not covered by the performance guarantee.

It is recommended to use the indoor battery at a controlled temperature to ensure the best storage conditions of the battery over time.



**ATTENTION, BATTERY ALARMS/WARNS** In the presence of any alarm / warns on both the battery and the inverter, the user must switch off and disconnect the power connection between the batteries and the inverter.

The battery must be inspected immediately with an authorized WeCo technician or Send the battery to WeCo for an accurate check.



**ATTENTION, RECYCLE AND DISPOSAL,** Follow the Local and International rules for the recycle and disposal of any product or packaging supplied by WeCo

Lithium Battery to be recycled by specialized companies, do not dispose into domestic waste container, incinerate, disassemble or leave in uncontrolled and restricted areas when at end of life or damaged.

Cables and electrical devices and accessories to be disposed into special containers and delivered to specialize recycle centers.

Packaging in Carton and or Plastic to be disposed in specific recycle container as per you Country rules



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